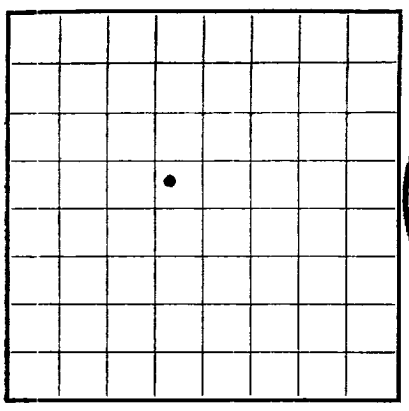
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Ute Mountain
SERIAL NUMBER 14-20-151-44
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED AUG 18 1959 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company C. M. Carroll Address Box 337, Farmington, New Mexico
Lessor or Tract Ute Mountain Tribe Field Verde Gallup State New Mexico
Well No. A-7 Sec. 13 T. 31N R. 15W Meridian NMPM County San Juan
Location 2310 ft. [N.] of N Line and 2310 ft. [E.] of W Line of Sec. 13 Elevation 5685 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Owen
Roy Owen
Date August 10, 1959 Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/16, 1959 Finished drilling 7/29, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2368 to 2468 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from Not Observed to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8	CF&I	144	Tex. Pattern				Surface
5-½	14#	8	CF&I	2363	Tex. Pattern				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	144	50	Halliburton		
5-½	2363	150 (two stage)	Halliburton		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2468 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

DATES

August 10, 1959 Put to producing August 5, 1959

The production for the first 24 hours was 162 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	720	720	Menefee
720	1100	380	Point Lookout
1100	2368	1268	Mancos
2368	2468	100	Lower Gallup

16—48094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

OIL CONS. CO.
RECEIVED

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

FORM 9-330