Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Ute Mountain Tribal

Allottee EPNG Company

Lease No. 14-20-151-44

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 10, 1959

Well No. Ute A-7 is located 2310 ft. from {N/S} line and 2310 ft. from {E/W} line of sec. 13

NW ¼ Sec. 13 (¼ Sec. and Sec. No.) 31N (Twp.) 15W (Range) NMPM (Meridian)

Verde Gallup (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5685 ft. (5673' plus 12')

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FARMINGTON, NEW MEXICO

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded well July 16, 1959 w/rotary tools. Drilled 11-¾" hole to 148', ran 5 jts. 8-5/8" OD, 24#, J-55 casing set @ 144'. Cemented by Halliburton w/50 sx, 3% CaCl2. Cement Cir. WOC 24 hrs. Tested for water shut-off. Job OK. Drilled 7-7/8" hole to 2363'. E.S. log located top of L. Gallup @ 2368'. Ran 73 jts. 5-½" OD, 14#, J-55 casing set @ ~~2368'~~ 2363. Set stage cement collar @ 1860'. Cemented by Halliburton w/75 sx, 25 gal on each stage. WOC 48 hrs. Temp. survey located top of cement on 2nd stage @ 800'. Tested for water shut-off. Job O.K. Drilled plugs & formation w/air in 4-3/4" hole to TD. of 2368'. Sand-oil fracture treatment by Halliburton, used 950 bbls. lease crude & 30,000# 20-40 sand. Breakdown 800#-700#, treated 700#-400#, I.R. 41.4 BPM. Shut-in press. zero. Ran tubing & rods, landed @ 2334' and put well on pump.

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OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company G. M. Carroll

Address Box 337

Farmington, New Mexico

By R. Owen
Lar Owen
Manager

Title

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