

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

7-20-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navajo A Well No. 14, in. NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J Sec. 14, T. 31N, R. 17W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan County

County. Date Spudded. 7-2-59 Date Drilling Completed 7-7-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5,922' G. L. Total Depth 1,658' PBD 1,619'

Top Oil/Gas Pay 1,388' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1,580 - 1,600

Open Hole - Depth - Casing Shoe 1,658' Depth 1,614'
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 108 bbls. oil, 0 bbls water in 24 hrs, - min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>100</u>	<u>100</u>
<u>5 1/2</u>	<u>1646</u>	<u>100</u>
<u>2" EUE</u>	<u>1602</u>	<u>Tubing</u>

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil Frac 20,000 gallons 35,000 pounds

Casing 1,100 Tubing - Date first new 7-18-59
Press. - oil run to tanks

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter -

Remarks: 1 1/2" x 2" x 10' pump

14 - 30" SPM 907:1 GOR 41.6° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 23 1959
23 1959

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

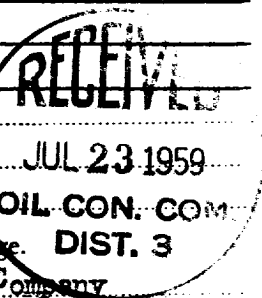
By: C. T. Evans
C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406, Hobbs, New Mexico



JLS:kb