

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. 600-3531 |
| 2. Name of Operator BK Petroleum 100 NMOC | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 1000 Rio Brazos Aptec NM 87410 | 7. If Unit or CA, Agreement Designation Many Rocks Gallup |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 31N 16W | 8. Well Name and No. 23 |
| Unit Letter J 1890' FSL 2150' FEL | 9. API Well No. 30-045-10735 |
| | 10. Field and Pool, or Exploratory Area |
| | 11. County or Parish, State San Juan |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

RECEIVED

APR 03 2002

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

FOR RECOR

1000

FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

Randy Blum

Title

P&A Supervisor

Date

8-22-01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

**P&A OPERATION
CEMENT SERVICE REPORT**

Phone: 505-327-4935
Fax: 505-327-4962

WELL NAME: MANY ROCKS GALLUP UNIT #23

TOTAL PLUGS SET: 3

DATE STARTED: 08-16-01

TOTAL SACKS USED: 118 SX

DATE COMPLETED: 08-22-01

STATE WITNESS: D. FOUST
TRIBE WITNESS: D. BENNALLY

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. POH AND LD 65- 5/8" RODS. ND WELLHEAD AND NU BOP, TESTED BOP. POH AND STRAP OUT WITH 1716.06' OF 2 3/8" TBG.

PLUG #1 (GALLUP, PERFORATIONS, 1256' - 1748'), RIH WITH TBG OPEN ENDED TO 1430'. CIRCULATED HOLE CLEAN WITH 20 BBL WATER. BALANCED 24 SX CL. B CEMENT PLUG INSIDE CASING. POH AND WOC. RIH WITH WIRELINE TO TAG TOC, DID NOT TAG. PUH TO 328' AND PERFORATED SQUEEZE HOLES. POH. RIH OPEN ENDED WITH TBG TO 1430'. BALANCED 14 SX CL. B CEMENT + 2% CaCl INSIDE CSG. POH AND WOC. RIH WITH TBG AND TAGGED TOC AT 1256'. POH.

PLUG #2 (MANCOS, 145' - 328'), PU AND RIH WITH 4 1/2" RETAINER AND SET AT 256'. CIRCULATED CSG AND PRESSURE TESTED TO 500 PSI AND HELD GOOD FOR 10 MINUTES. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 2 BPM WITH 700 PSI. MIXED 32 SX CL. B CEMENT PLUG AND WAS ABLE TO PLACE 24 SX BELOW RETAINER TO 1800 PSI AND 8 SX ABOVE RETAINER. POH.

PLUG #3 (SURFACE, SHOE, 0' - 145'), RIH AND PERFORATED SQUEEZE HOLES AT 145'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIXED 48 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG, DUG CELLAR AND CUT OFF WELLHEAD. CEMENT AT SURFACE. INSTALLED DRY HOLE MARKER ON 8-24-01.


NATHAN E. CRAWFORD.
P&A SUPERVISOR

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-10735

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

600-3531

Lease Name or Unit Agreement Name

Merry Rocks Gulch

8. Well No.

Merry Rocks Gulch Unit # 23

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BK Petroleum

3. Address of Operator

1000 Rio Brazos Rd., Aztec, NM 87410

505-334-6178

4. Well Location

Unit Letter J : 1390 Feet From The South Line and 2150 Feet From The East Line

Section 17

Township 31 N

Range 16 W

NMPM

Santa Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged & Abandoned As per Procedures Provided with Contract.

See Attached Report For Detailed Information.

RECEIVED

APR 13 2002

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nathan E. Crawford

TITLE

P&A Supervisor

DATE

5-22-01

TYPE OR PRINT NAME

Nathan E. Crawford

TELEPHONE NO. 505-327-456

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935

Fax: 505-327-4962

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