

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Southern Union Gas Company Dallas, Texas April 3, 1952

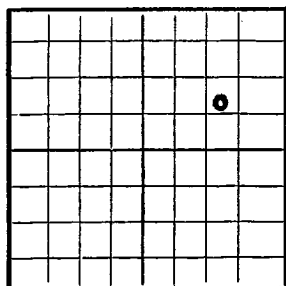
Notice hereby is given that it is our intention to commence the drilling of a well to be known as Southern Union

Gas Company-Beaver Lodge Corp.'s McCoy Unit well No. 1 in SE 1/4 NE 1/4

of Sec. 18, T. 31-N, R. 10-W, N. M., P. M. Blanco-LaPlata San Juan County.

The well is _____ feet from (N.) (S.) line and _____ feet from
1910' South & 1650' East of NW corner of NE 1/4 of Sec. 18
(E.) (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)



AREA 640 ACRES

LOCATE WELL CORRECTLY

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Lawrence McCoy, et al

Address Drilling Unit: N 1/2 of section 18, T-31-N., R-10-W.,

If government land the permittee is NMPM., except Basilio Larcher tract

Address in N 1/2 NE 1/4 of said sec. 18. Total acre-
age in unit is 267.76 acres more or less.

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Rotary tools to top of

Cliff House, approximately 4550 ft. and completed with natural gas drilling to a total
depth of approximately 5300 feet.

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: Company maintains a blanket bond

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
	9-5/8"			200'	Cemented	75 sacks
	7"			4550'	"	200 "
	2" tubing			5300'		

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4550 feet.

Additional information:

Well will be shot with approximately 1800 quarts of nitro from 4500' to Total Depth.

Communitized Unit: All Fee - (N 1/2 sec. 18) except Larcher tract.

(1) E.A. Flaherty, et al - 101.92 ac.; (2) Denver & Rio Grande RR. - 5.58 ac. (3) Lawrence

McCoy - 71. ac.; (4) J. F. Ridenout - 38.96 ac.; (5) Eldo Canepile, et al - 40 ac.;

(6) Ora Elam 10.3 ac.

Approved _____, 19____

except as follows:

June 15, 1952 June 19, 1952

OIL CONSERVATION COMMISSION,

By R. R. Spencer

Title Secretary-Director

SOUTHERN UNION GAS COMPANY
Company or Operator

By Law Thompson

Position Manager, Exploration Dept.

Send communications regarding well to:

Name Southern Union Gas Company

Address 1104 Burt Building
Dallas, Texas



EXPLORATION DEPARTMENT
VAN THOMPSON
MANAGER

SOUTHERN UNION GAS COMPANY
BURT BUILDING
DALLAS 1, TEXAS



August 21, 1952

Mr. Al Greer
New Mexico Oil Conservation Commission
P. O. Box 697
Aztec, New Mexico

Dear Mr. Greer:

Attached are 4 copies of "Well Record" on Southern Union Gas Company's McCoy Unit No. 1 well located in the NE $\frac{1}{4}$ of Section 18, T-31-N., R-10-W., Blanco-LaPlata field, San Juan County, New Mexico.

Also attached are two copies of the Gamma Ray and Electric logs, which you will please forward to the United States Geological Survey.

Yours very truly,

Van Thompson
Van Thompson *sa*

VT/ba