

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1610'N, 1450'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

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Plug Back to Fruitland

RECEIVED

MAR 09 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078051
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mudge
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Undes Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-31-N, R-11-W
NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6128' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-82: MOL & RU. Pulled 231 joints of 2 3/8" tubing.

2-23-82: TIH w/ 2 3/8" tubing open ended. Spot 35 sx cmt. (41 cf.)

Squeezed away cement and left a plug from 7059' to 7285'.

Pulled up hole and shot 4 squeeze holes at 6210'. TIH w/ tubing to 6238', spot 35 sx cement (41 cf.) Squeeze away 2 1/2

bbls leaving a cement plug from 6238' to 6031'. Squeeze pressure

2000#. Pulled up to 4203' and shot 4 squeeze holes @ 4414'. TIH

to 4423'. Spot 35 sx cement (41 cf.) Squeezed away 2 1/2 bbls and

left cement plug from 4423' to 4216'. Pulled up hole to 2916'.

Spot a 10 sx cement plug (11.7 cf.). Pulled up to 2826' Reversed

out cement. Cement plug from 2915'-2826'.

Continued on Reversed Side.....

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. B. Busco TITLE Drilling Clerk DATE March 9, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 12 1982

FARMINGTON DISTRICT

BY AKella

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2-23-82: Ran casing cutter and shot off 5 1/2" casing @ 2815'. Pulled 5 1/2" casing. TIH w/ 7 5/8" cement retainer on 2 3/8" tbg. Set at 2651'. Circ. hole clean. Squeeze below retainer w/ 58.6 cf. cement. Ran CBL. Pressure tested 7 5/8" casing to 2500 psi. OK.

2-25-82: Perf'd 11 holes @ 2486, 2492, 2498, 2504, 2560, 2580, 2625, 2631, 2636 2643, 2648' w/ 1 SPZ. Fraced w/ 58,000# 10/20 sand, 63,000 gal. wtr. Flushed w/ 9660 gal. wtr.

2-26-82: Ran 81 joints of 1 1/4", 2.4#, J-55 tubing set at 2626'. S.N. set at 2593'.