Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brans Rd., Aziec, NM 87410

OIL CONSERVATION DIVISIO

Energy, Afmerals and Natural Resources Department				Revised 1-1-89
OIL CONSERVATION DIVISION	73		22 22	A Company
P.O. Box 2088 Santa Fe, New Mexico 87504-2088	3 i ,	z z .	* 95°	

I.	TOTR	ANSPORT OIL	AND NATURAL GAS							
Operator			Well API No.							
Amoca Produc	tion Con	many								
Address		, ,								
_8325 _East 304	th Street	nimre-f.		1401						
Reason(s) for Filing (Check proper box)	Character :	. T	Other (Please explain	1)						
New Well Change in Transporter of: Recompletion Dry Gas Dry Dry Gas Dry Change										
Recompletion Oil Dry Gas L. 1 Sout Fourthe Change Change in Operator Casinghead Gas Condensate Condensate Casinghead Gas Casinghead Gas Condensate Casinghead Gas Condensate Casinghead Gas Condensate Casinghead Gas Casinghead Gas Condensate Casinghead Gas Condensate Casinghead Gas Casinghead Gas Casinghead Gas Condensate Casinghead Gas Casinghead Gas Condensate Casinghead Gas Casinghead Gas Casinghead Gas Condensate Casinghead Gas Casinghead Gas Casinghead Gas Casinghead Gas Condensate Casinghead Gas Casing										
If change of operator give name	Cashighead Gas 1	Condensate []	(1926 # 4431	Q	rder *K	-8169				
and address of previous operator										
IL DESCRIPTION OF WELL.	AND LEASE									
Lease Name	Well No.	Pool Name, Includi	ng Formation	Kind	of Lease		ase No.			
Mudge L5 18 Undesignated Fruitland Sand State Federalor Fee SF-078051										
Location 3						_				
Unit Letter G: 1610 Feet From The N Line and 1450 Feet From The E Line										
Section 15 Township 31N Range 11W, NMPM, San Juan County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil	or Conde		Address (Give address to whic	h approved	copy of this fo	orm is to be see	nt)			
Canaca	LJ	lJ	70. Box 460	Hohh	< him	88246	o			
Name of Authorized Transporter of Casing	thead Gas	or Dry Gas 🔀	Address (Give achtress to whic	h approved	copy of this fo	orm is to be ser	u)			
	El Paso Natural Gas Co. Caller Service 4990, Farmington NM 87499									
If well produces oil or liquids,		Twp. Rgc.	is gas actually connected?	When	7					
give location of tanks.	•	13M IND	/es	1	3-31-9	89				
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order number:	····						
Designate Type of Completion	Oil Wel	I Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Compl. Ready I	1 o Prod.	Total Depth		P.B.T.D.		J <u></u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth					
Perforation s		***************************************			Depth Casin	g Shoe				
	TUBING	CASING AND	CEMENTING RECORD		!	······································				
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT							
						<u>, </u>				
4423										
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			l	·····				
9		•	be equal to or exceed top allow	able for this	depth or be f	or full 24 hour	s.)			
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pun			··· , ···· - · · · · · · · · · · · · · ·				
				4.5						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size					
Actual Prod. During Test	Oil - Bbls.				Con MCE					
Actual Flod: During Test	OH - BOIS.		Water - Pibls.		Gas- MCF					
GAS WELL	1		L		1					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of C	ondensate	 1			
The test of the state of the st	Longin of Test		inois. Contensate (Vivie)		Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)		Choke Size					
VI ODER ATOR CERTIFIC	ATE OF COM	DILANCE			1					
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION						N				
Division have been complied with and that the information given above						-				
is true and complete to the best of my k			Date ApprovedMAR 0.7 1989							
/ SA C Bate Approved										
- Was naw	By Bir) Chang									
Signature B. D. Shaw Adm Supr			11	יימשמוופ	TETANT	CALDIUM 4	. <u> </u>			
Printed Name Title Title					7 9					
3-3-87 (5	05) 335-88	341					··			
Date •	Tel Berthard Brown (1978)	epnone No. Kiwasanin 1802 (1802)	ANTONIO POLITICA POLITICA DE CARACTER DE C	THE ROLL OF	TOTAL MATERIA STATE OF	ener ar er en være				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF HEW MEXICO EMERGY AND MIMERALS DEPARTMENT

OH. CORELEVATION DIVINOR

P. O. BOX 2088

SANTA FL, NEW MEXICO 87501

Form C-102 kevised 10-1-78

All distances must be from the outer boundaries of the Section Amoc troductio Unit Letter County 0101 feat from the North East Ground Level Clev. Producing Formation Dedicated Acreoger Undesignated fruitland 6128 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. 1610 1450 Company I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or true and correct to the best of my MAR 07 1989 Registered Professional Engineer un Vor Land Surveyor 1400