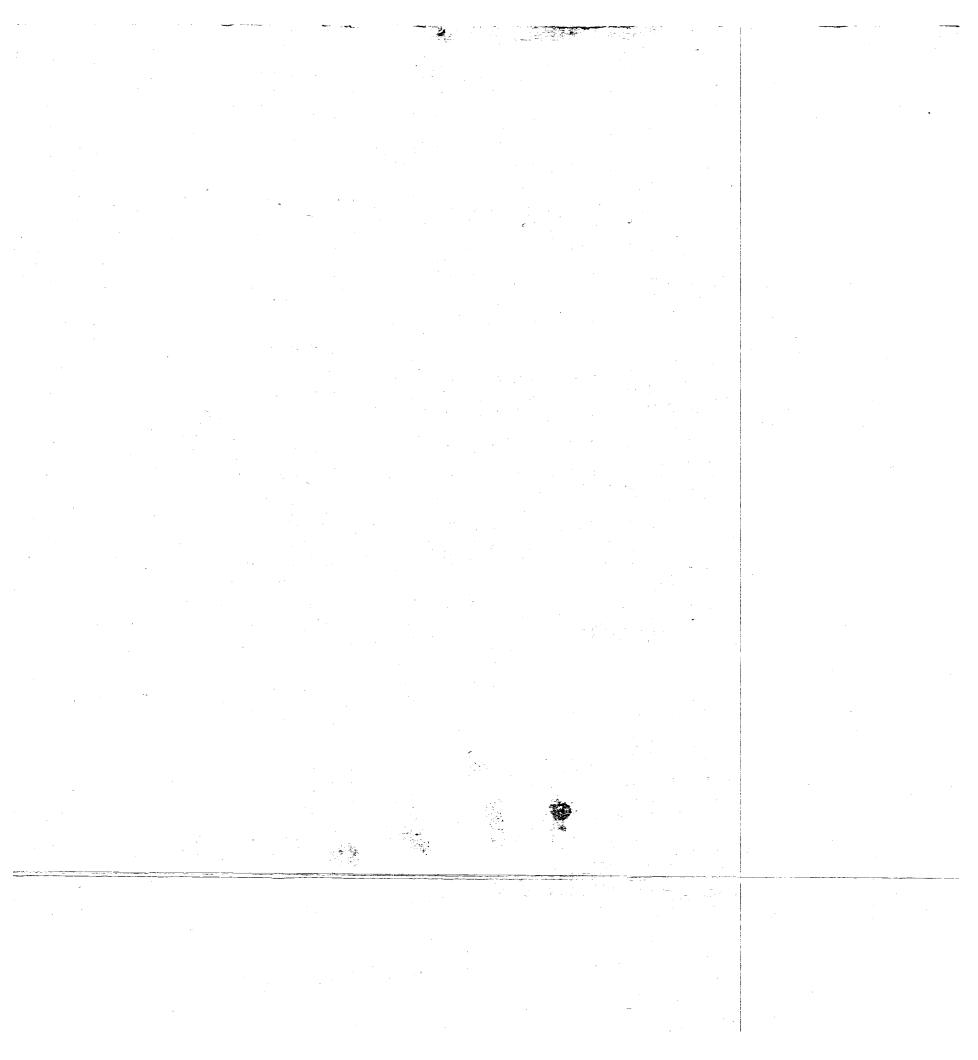
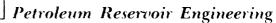
CORE ANALYSIS REPORT

 $\mathcal{L} = \mathcal{F} \mathcal{NG}$  FOR DELHI-TAYEOR OIL CORPORATION

#/8 N<del>O. 3 DE</del>LHI. MUDGE WELL

SAN JUAN COUNTY, NEW MEXICO LOCATION: SEC. 15.T31N.R11W



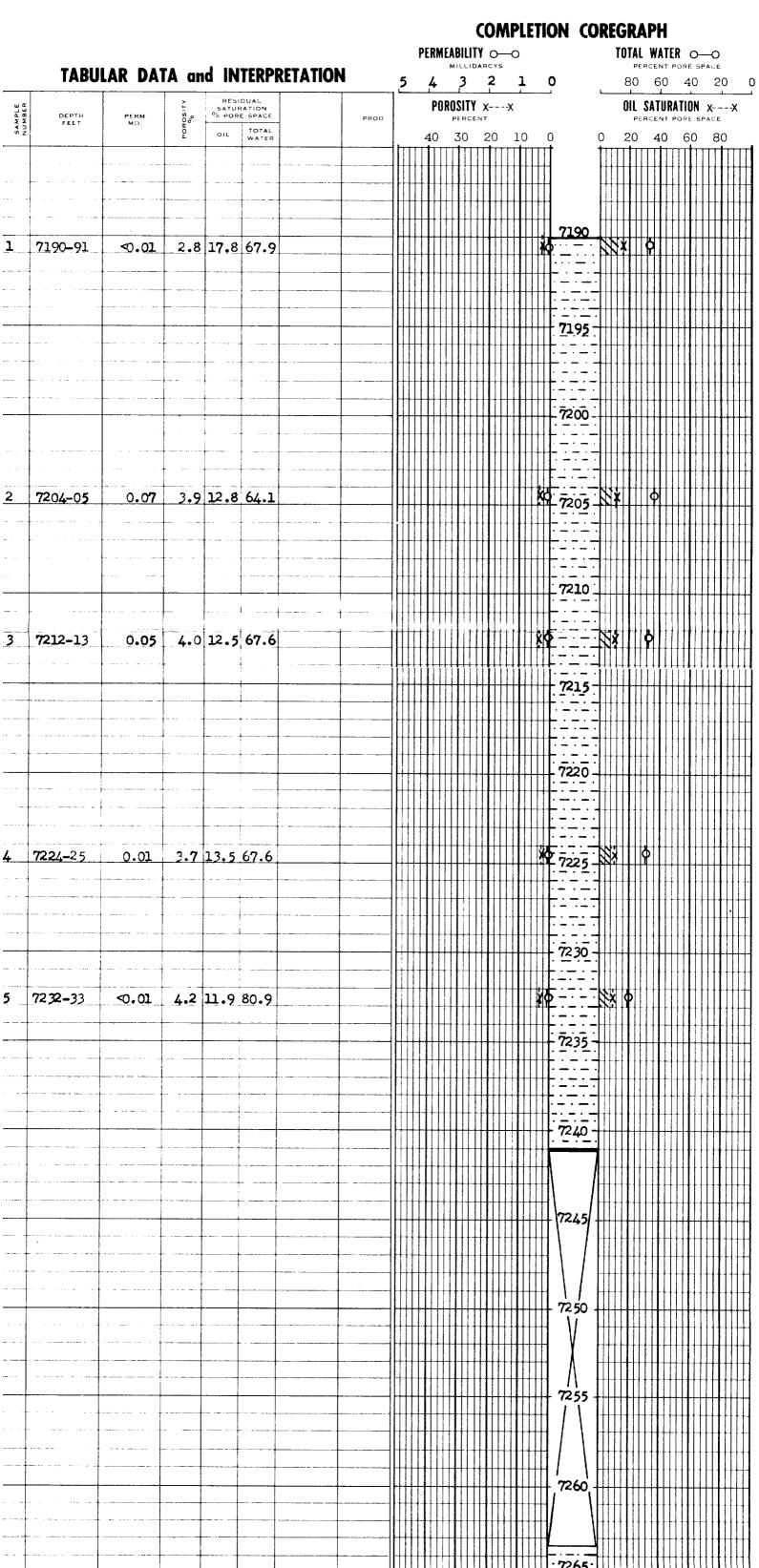


COMPANY DELHI\_TAYLOR OIL CORPORATION DATE ON 8/22/60 \_\_\_\_ FILE NO. RP-3-1251 NO. 3 DELHI-MUDGE DATE OFF 8/22/60 ENGRS. ENGLISH WELL FORMATION GRANEROS 6128 Gr. UNNAMED \_\_\_\_ ELEV.\_\_ FIELD\_\_\_ SAN JUAN STATE N.MEXICO DRLG FLD GAS CORES DIAMOND COUNTY LOCATION SEC15 T31N R11W REMARKS SAMPLED BY CLI LIMESTONE CONGLOMERATE CHERT

SAND LIMESTONE CONGLOMERATE CONGLOMERATE CHERT SHALE DOLOMITE FRACTURE

These enclyses, appropriate interpretations are based on observations and material supplied by the dignit to whom, and for whose esclusive and confidential

but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proaperation, or profitableness of any oil, gas or other mineral well ar sand in connection with which such report is used at relied upon





## CORE LABORATORIES, INC

FILE\_RP-3-1251 UNNAMED COMPANY DELHI\_TAYLOR OIL CORPORATION FIELD DATE\_8/22/60 # 3 DELHI\_MUDGE SAN JUAN COUNTY ELEV. 6128 Gr. LOCATION SEC15 T31N R11W NEW MEXICO

STATE\_

# CORE-GAMMA CORRELATION

VERTICAL SCALE: 5" = 100'

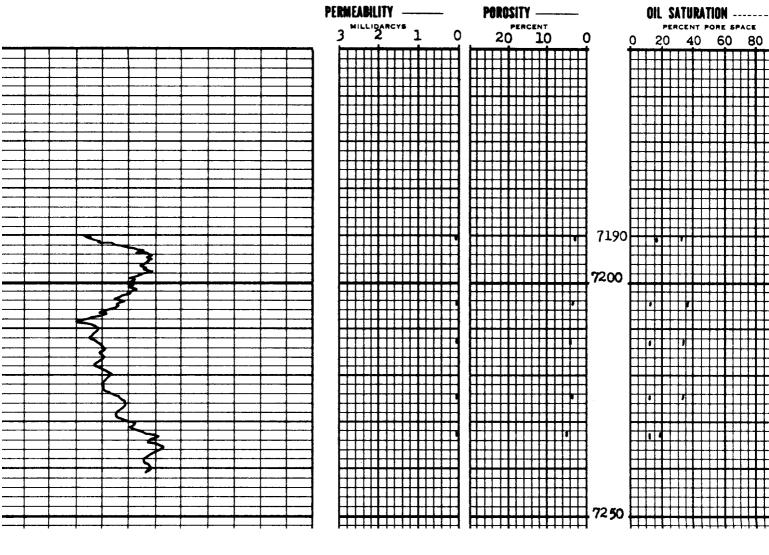
## **CORE-GAMMA SURFACE LOG**

(PATENT APPLIED FOR

#### **CAMMA RAY** RADIATION INCREASE

## **COREGRAPH**

TOTAL WATER -PERCENT TOTAL WATER 80 60 40 20



### CORE LABORATORIES, INC.

## Petroleum Reservoir Engineering DALLAS, TEXAS

August 29, 1960

REPLY TO
724 PATTERSON BLDG
DENVER, COLORADO

Delhi-Taylor Oil Corporation Box 1198 Farmington, New Mexico

Attention: Mr. Dan Painter

Subject: Core Analysis

No. 3 Delhi-Mudge Well San Juan County, New Mexico Location: Sec. 15-T31N-R11W

### Gentlemen:

Graneros formation analyzed between 7190 and 7233 feet exhibited low to immeasurable permeability and is considered to be nonproductive.

Samples of the recovered formation were selected for analysis by an engineer of Core Laboratories, Inc., were quick-frozen to preserve fluid content and analyzed in the Farmington laboratory.

We sincerely appreciate this opportunity to be of service to you.

Very truly yours,

Core Laboratories, Inc.

J. D. Harris,

District Manager

JDH:FJ:ds

12 cc. - Addressee

4 cc. - Mr. Roy Pritchard

El Paso Natural Gas Company

Farmington, New Mexico