

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 9, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company
(Company or Operator)

Navajo "A", Well No. 11, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

I, Sec. 14, T. 31N, R. 17W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 6-18-59 Date Drilling Completed 6-23-59

Elevation 5655 IF Total Depth 1405 PBTD 1365

Top Oil/Gas Pay 1225 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1334-52

Open Hole - Depth - Casing Shoe 1405 Depth - Tubing 1361

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,000 gal. crude & 36,000 lbs. sand

Casing 150- Tubing - Date first new 7-7-59
Press. 1050 Press. - oil run to tanks

Oil Transporter Magnolia Petroleum Co. trucks

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	113	100
5 1/2	1405	100
2	1361	Tbg.

Remarks: Gravity 40.5 0.28 BS
14-30" SPM GOR 163

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 9 JUL 13 1959, 19 59

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 43

By: C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406 - Hobbs, New Mexico

HJR:nrh

