

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 9 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Telephone Number 505-327-7634

2. Name of Operator

W. M. Gallaway

3. Address and Telephone No.

3005 Northridge Drive, Suite I, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 15, T31 N, R 15 W.N.M.P.M.
1895' FNL, 700' FWL

5. Lease Designation and Serial No.

14-20-151-46

6. If Indian, Allottee or Tribe Name

Ute Mountain Indian

7. If Unit of CA, Agreement Designation

Ute Indian A

8. Well Name and No.

7

9. API Well No.

300458700100s1

10. Field and Pool, or Exploratory Area

Verde Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Initial Completion Notice

☐ Plug and Abandon
☐ Fishing Loss
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Roll hole with 9.2 # Mud, 40 to 45 viscosity
2. Spot cement plug in 3 7/8" open hole completion from T. D. @ 2,020 to 50' up inside of 4 1/2" casing @ 1837' 30 sacks
3. Perforate Mesa Verde formation @ 600' and cement inside and outside from 650' to 550' @ 10 sacks
4. Perforate 4 1/2" casing bottom of surface pipe @ 105' and circulate to surface, 15 sacks estimate
5. Top plug 50' inside 4 1/2" casing 10 sacks
6. Erect dry hole marker
7. Clean location and seed to specifications

SEE ATTACHED
CONDITIONS OF APPROVAL

RECEIVED
MAY 24 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed W M Gallaway Title Operator

Date 7 May, 1991

(This space for Federal or State office use)

Approved by (s) Jim Lovato
Conditions of approval, if any:

Title ACTING AREA MANAGER

Date MAY 23 1991

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing, cased and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 2—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

APPLICABILITY OF U.S.A. AND 43 CFR 351 et. seq., 25 U.S.C. et. seq., as 43 CFR 3160.

PRINCIPAL PURPOSE—The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

- (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

REGULATORY INFORMATION—Filing of this notice and report and disclosure of information on oil or gas well is limited.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Conditions of Approval

W.M. Gallaway
7 Ute Indian A
SWNW 15-31N-15W
Lease No. 14-20-151-46

The following are amendments made to your proposed abandonment program, in addition, ten (10) percent excess cement will be required for every 1000 feet of depth:

- 1) Abandonment operations must be commenced within 60 days of approval of this application.
- 2) Spot the bottom plug across the producing interval from TD @ 2020 feet to 1837 feet (50 feet inside the 4 1/2" casing string) and then tag this plug.
- 3) Spot a plug across the top of the Gallup Formation from 1650 feet to 1550 feet.
- 4) Perforate the 4 1/2" casing at 155 feet and spot cement inside and outside this casing string from 155 feet to surface.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
SAN JUAN RESOURCE AREA

1. Secure prior approval before changing the approved plugging program.
2. Contact this office at (303) 247-4082, 48 hours prior to commencing abandonment.
3. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
4. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
5. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
6. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be tagged after cement has set to verify proper location.
7. Mud must be placed between plugs. Minimum weight of plugging mud must be 9.2 lbs/gal. Gelled mud should be utilized where possible.
8. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, San Juan Resource Area, Federal Building, 701 Camino del Rio, Durango, CO 81301. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
9. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extended four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
10. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or landowner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.