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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

NEGOTIVE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

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I	hereby	certify the	t the info	rmation	n given	above is	true	and com	plete to	the best	of my in	wifed re	N C	· , § . »	
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OIL CONSERVATION COMMISSION						Ву:	- () 		La Carrie						
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Title Supervisor Dist. # 3						Send Communications regarding well to:									
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