ONLY OF ANALY OF ANAL	Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATE PARTMENT OF THE	E INTERIOR	SUBMIT IN TRIPLICATE® (Other Instructions on reverse side)	Expires August 31, 1985  5. LEASE DESIGNATION AND SERVAL NO.	
SUNDRY NOTICES AND REPORTS ON WELL STATES AND STATES AN						
O'BL CALL ORDER Injection Wells  PARK O'O'I and Gas Company, Division of Atlantic Richfield Co.  1816 E. Mojave, Farmington, New Mexico 87401  10 ACRES OF THE L. (Report Decision dearly and in accordance with any State requirements.)  10 ATTENDATION OF THE MENT OF THE STATE OF THE STATE CASES.  2250' FSL, 2630' FWL  11. See, T. H. V. V. OR MAR. AND  12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation To:  13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or Internation To:  14. THE WATER METER OF THE STATE CASES.  15. See, T. H. T. SIN, R. 17W  16. See, T. H. T. SIN, R. 17W  17. ORDER THE STATE STATE STATE CASES.  18. See, T. H. T. SIN, R. 17W  19. SEA STATE PROPRIED AND THE STATE CASES.  19. SEA STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STATE STATE STATE STATE STATE STATE CASES.  19. SEA STATE STA	SUNDRY	NOTICES AND RE	PORTS ON	WELLS		
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2250' FSL, 2630' FWL  16. PREMIT NO.  16. PREMIT NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **ROTICE OF INTENTION TO:**  **ROTICE OF INTENTION TO:**  **TEST WATER BEST-OFF PRINCE CASHING SHOW whether SP, RT, CR. CR. C. S. An Juan N.M.  **TEST WATER BEST-OFF PRINCE CONTINE SHOWING OF INTENTION TO:**  **TEST WATER BEST-OFF PRINCE CONTINE SHOWING OF INTENTION TO:**  **TEST WATER BEST-OFF PRINCE CONTINE SHOWING OF INTENTION TO:**  **TEST WATER BEST-OFF PRINCE CONTINE SHOWING OF INTENTION TO A ALTER CASHING CONTINE SHOWING OF INTENTION TO:**  **TEST WATER BEST-OFF PRINCE CASHING SHOWING OF THE	See also space 17 below.)	i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				
250° FSL, 2630° FWL  11. PREMIT NO.  12. COPPET OR PARISE 13. COPPET OR PARISE 14. T-31N, R-17M 15. PREMIT NO.  16. TREATMONN (Show whether SF, RI, OR, etc.)  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **ROTICE OF INTENTION TO:  **TEST WATER RECTORY PREMITS OR ALTER CAINO**  **PRACTION TREATMON**  **PRACTIO	At surface				Horseshoe Gallup	
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ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservations.  JUL 13 1937  JUL 13 1937  THIS APPROVAL.  ITTLE Production Supervisor DATE 6/30/87	PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CARING	
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\*See Instructions on Revene Side SEMOCC