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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Neil</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1150</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>31N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6114' DF</b>	12. County <b>KIM San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Case, cement &amp; fracture treat M.V.</b> <input checked="" type="checkbox"/>

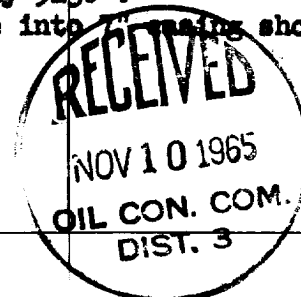
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is intended to workover & recomplete this well in the following manner:

Pull tubing or cut off tubing if it is stuck.  
If tubing has to be cut, set a cement retainer near the bottom of the 7" casing and squeeze the open hole with approximately 250 sacks of cement. Test casing to 1000#.  
If the tubing is free, set a bridge plug near the bottom of the 7" casing and test casing to 1000#.  
Squeeze leaks in the 7" casing if any are found.  
Perforate squeeze holes at 1810' and block squeeze 7" annulus with 100 sacks of cement.  
If leaks occur at approximately 1800', no squeeze holes will be perforated.  
Clean out the old hole or drill a new deviated hole to approximately 5130'.  
Run a full string of 4 1/2" production casing and run cement to tie into casing shoe.  
Perforate and sand-water frac the Mesa Verde formation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original signed by</u> <u>Carl E. Matthews</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-9-65</u>
APPROVED BY <u>Emmy C. Ames</u>	TITLE <u>Sgt Dist III</u>	DATE <u>11-10-65</u>
CONDITIONS OF APPROVAL, IF ANY:		