

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME Neil					
2. NAME OF OPERATOR El Paso Natural Gas Company				9. WELL NO. 2(CWWO)					
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' N, 990' E At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15, T-31-N, R-11-W N.M.P.M.					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED W/O 11-12-65		16. DATE T.D. REACHED W/O 11-20-65		17. DATE COMPL. (Ready to prod.) W/O 12-1-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6104' OL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD Whipstock 5168'		21. PLUG, BACK T.D., MD & TVD CO 5154		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5168		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4388-4560 (C.H.) 5036-5108 (P.L.)								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRL, Ind, GR, Temperature Survey								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		171'		13 3/4"		125 sks.	
7"		20# & 23#		4327'		8 3/4"		500 sks.	
4 1/2"		10.5		5168		6 1/8"		160 sks.	
29. LINER RECORD						30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4388-96, 4500-08 w/2 SFF; 4518-22', w/4 SFF, 4552-60 w/2 SFF. 5036-44, 5064-72 w/2 SFF, 5088-92, 5104-08 w/4 SFF; Shot P.L. with 2 1/8" glass Jets, C.H. w/3 1/8" MCF						DEPTH INTERVAL (MD)			
						AMOUNT AND KIND OF MATERIAL USED			
						4388-4560			
						38,100 gal water, 40,000# sand			
						5036-5108			
						46,000 gal water, 45,000# sand			
						500 gal. acid.			
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
		Flowing						Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
12-1-65		3		3/4"				GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
718		232				8,491 MCF/D		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
								J. B. Goodwin	
35. LIST OF ATTACHMENTS									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1715	
				Kirtland	1805	
				Fruitland	2359	
				Pictured Cliff	2782	
				Lewis	2870	
				Cliff House	4348	
				Menefee	4562	
				Point Lookout	4990	