

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

July 31, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 32-9 Unit, Well No. 13, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 14, T. 31N, R. 10W, NMPM, Blanco Pool
Unit Letter
San Juan County. Date Spudded 3-7-53, Re- Date Completed 7-18-56

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1650'N, 1650'E

Casing and Cementing Record

Size Feet Sax

9 5/8"	160'	135
7"	4781'	300
5 1/2"	886'	200
2"	5457'	---

Elevation 6322' Total Depth 5555' C.O. 5490'

Top oil/gas pay 4891' (Perf.) Name of Prod. Form Mesa Verde
4891-4899, 4901-4917, 4946-4960, 4982-5006,
Casing Perforations 5378-5398, 5423-5430, 5444-5465. or

Depth to Casing shoe of Prod. String 4660-5546 (Liner)

Natural Prod. Test BOPD
based on bbls. Oil in Mins.

Test after acid or shot. BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential A.O.F. - 14,266 MCF/D, Ch. Volume - 5,278 MCF/D.

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Workover: Ran 886', 5 1/2" liner, 15.50# set from 4660' to 5546' with 100 sacks reg. cement and 100 sacks Pozmix. Held 1000# 30 min. Top of cement by temperature survey at 4925'. T.D. 5555', C.O.T.D. 5490'. Water fraced Point Lookout (thru perf.) 5378-5398, (Over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1956, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Coel

Title PETROLEUM ENGINEER DIST. NO. 3

By: (Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

E. J. Coel

Name

Box 997, Farmington, N.M.

Address

5423-5430, 5444-5465 w/57,500 gallons water and 60,000# sand. BDP none, max. pr. 1800#, Average treating pressure 1500#. Injection rate 41.8 BPM. Flush 10,000 gallons. Set temp. B.P. @ 5063'.
 Water fractured L. CLIX House (thru perf.) 4982-5006 with 65,000 gallons water and 45,000# sand. BDP 3000#, maximum pressure 3000#, average treating pressure 2400#. Injection rate 45.8 BPM. Flush 10,000 gallons. Set temp. B.P. @ 4968'.
 Water fractured U. CLIX House (thru perf.) 4891-4899, 4901-4917, 4946-4960 with 55,000 gallons water and 42,500# sand. BDP 2200#, maximum pressure 3800#, average treating pressure 2400#. Injection rate 25 BPM. Flush 8400 gallons. Run 184 joints 2" tubing 5457'.

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