

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

OCT 15 PM 2:39

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 23 1996

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1650' FEL, Sec. 14, T-31-N, R-10-W, NMPM

5. Lease Number
NM-01594
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #13
9. API Well No.
30-045-10761
10. Field and Pool
Blanco Pictured Cliffs/
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Mesaverde pay add	

13. Describe Proposed or Completed Operations

9-23-96 MIRU. ND WH. NU BOP. TOOH w/37 jts 2 3/8" tbg. Left rest tbg in hole. TIH w/fishing tools. Fishing.

9-24-96 Fishing. TOOH. TIH w/free point. Chemical cut tbg @ 5355'. TOOH w/tbg. TIH w/fishing tools.

9-25-96 Fishing.

9-26-96 Fishing. TOOH w/fish & fishing tools. TIH w/7" csg scraper to 4660'. TOOH. TIH w/5 1/2" csg scraper to 5475'. TOOH.

9-27-96 TIH w/2 CIBPs, set @ 5350' & 4660'. Ran CBL-CCL-GR @ 0-4200'. No cmt behind 7" csg @ 1850-4200', good bond @ 0-1850'. Dump 600# sd on CIBP @ 4680'. Perf 2 sqz holes @ 3214'. TOOH. TIH w/7" FB pkr, set @ 3400'. PT CIBP to 2000 psi, OK. Reset pkr @ 3047'. Establish injection. Pump 500 sx Class "B" cmt w/0.3% fluid loss. Displace w/15 bbl wtr. WOC. Establish injection. Pump 175 sx Class "B" cmt w/0.3% fluid loss. Attempt to reverse out cmt. Release pkr. Let cmt fall out of tbg. TOOH. PT csg down annulus to isolate csg leak. Isolate leak @ 1111-1142'.

9-28-96 WOC. Isolate leak @ 1580-1595'. TOOH, set pkr @ 1392'. Pump 225 sx Class "B" cmt w/2% calcium chloride. Sqz to 1500 psi. Displace w/6.25 bbl wtr. WOC. TIH, pump 30 sx Class "B" cmt w/2% calcium chloride @ 1015-1165'. TOOH. Sqz to 700 psi. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/14/96

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

OCT 14 1996

CONDITION OF APPROVAL, if any:

NMOCD

FARMINGTON DISTRICT OFFICE

BY

9-29-96 Drill out sqz. Attempt to PT sqz, failed. TOOH. TIH w/7" pkr, isolate leak @ 1178-1232'. TOOH w/pkr. TIH, pump 200' cmt @ 1059-1259'. Sqz to 700 psi. WOC. TIH, drill cmt @ 1078-1260'. PT sqz to 500 psi/15 min, OK. TIH, tag TOC @ 1392'. Drill cmt @ 1392-1600'. PT sqz to 500 psi/15 min, OK. TIH, tag TOC @ 2995'. Drill cmt @ 2995-3200'.

9-30-96 PT sqz to 500 psi, OK. TOOH. TIH, reran CBL @ 0-4200', good cmt over Pictured Cliffs interval. TIH, drill CIBP @ 4680'. TIH to 5350'. Blow well & CO. Spot 350 gal 15% Hcl across Menefee interval. TOOH. Perf Menefee w/1 SPF @ 5050, 5069, 5072, 5090, 5102, 5110, 5118, 5136, 5142, 5206, 5210, 5220, 5224, 5243, 5262, 5292, 5312 w/17 holes total. Frac Menefee w/3,000# 40/70 sd, 60,000# 20/40 sx, 10,000# 20/40 resin coated sd, 673 bbl 30# x-link gel. CO after frac.

10-1-96 TOOH. TIH w/7" csg scraper to 3200'. TOOH. TIH w/RBP, set @ 3200'. TOOH. TIH, dump sd on RBP. Perf Pictured Cliffs w/1 SPF @ 3134-3158' w/24 holes total. TIH w/7" pkr, set @ 3172'. PT RBP to 3000 psi/15 min, OK. Reset pkr @ 2987'. Acidize w/1500 gal 15% Hcl. Release pkr, TOOH. Frac Pictured Cliffs w/100,000# 20/40 Arizona sd, 495 bbl 30# linear gel, 386,730 SCF N2. CO after frac.

10-2-96 Blow well & CO.

10-3-96 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. Pump 20 bbl 2% Kcl wtr. Latch RBP, TOOH. TIH, blow well & CO.

10-4-96 Blow well & CO. Drill CIBP @ 5350'. Push junk from CIBP to 5490'. Blow well & CO.

10-5-96 Blow well & CO. TOOH. TIH w/173 jts 2 3/8" 4.7# J-55 tbg, landed @ 5430'. ND BOP. NU WH. RD. Rig released.