:	DISTRIBUTION 5	NEW MEXALL 1010 H	Data - Politica (I/MMSSION	Form C+104	
!	SANTA FE /	RECURS	4 - F. HALE	Supersedes Old C-104 and C-110 Effective 1-1-v5	
	U.S.G.S.	AUTHORIZATION TO 1714	TAN NSS 1911 OPL 749D NATURALI	GAS	
	LAND OFFICE	:			
	RANSPORTER GAS /				
	OPERATOR has chancel too name to				
I.	PRORATION OFFICE AMOGO FROD. CO.				
ļ	PAN AMERICAN PETROLEUM CORPORATION				
i	Security Life Building Denver, Colorado				
	Reason(s) for filing (Check proper box)  Reason(s) for filing (Check proper box)  Lease Name Change				
	Recompletion Oil Previously:			N #1	
	Change in Ownership	Thange in Ownership Casinghead Gas State Gas Unit N #1			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Lease No.   Well No. 19   Prime, in a large state of Lease				
	State Gas Com N	· · · · · · · · · · · · · · · · · · ·	co Mesaverde	State, Federal or Fee State	
	pocation				
	Unit Letter H; 169	Feet From The North	Deet Trem	East	
	Line of Section 16 Township 31N Finds 12W , 1979M, San Juan County				
		•			
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of CII		The second of the second secon	oved copy of this form is to be sent)	
	Plateau, Inc.	Y Day Care V	Box 108, Farmington,		
	Name of Authorized Transporter of Casinghead Gas or Dry Gar X  El Paso Natural Gas Company		Box 990, Farmington, New Mexico		
	It well produces oil or liquids,	Unit Sec. Twp. Rige.	is justicetive towasted? W	hen	
	L	H 16 31N 12W	<del></del>	Not Available	
īV.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio		New West Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (Dr., RRB, R1, GR, etc.)	Name of Producing 1 struction	10), 011, 000 1 0		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING TUBORD				
	HOLE SIZE	CASING & TUBING SIZE	SEPTIN DET	SACKS CEMENT	
<b>3</b> 7	TEST DATA AND PROJECT FO	OP ALLOWARIE (Test must be a	ther recovery of total volume of load of	l and must be equal to or exceed top allow-	
٧.	OIL WELL able for this depth or be for fall 20 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Prow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Clarific	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	FOIGHT VED	
	Actual Front During 1991			MLUZ. 1965	
				OCTIT 1900	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gray HV of Condensate	
			Casing éressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cdsint (1.888 die	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Administrative Assistant  (Title)  September 30, 1965		APPROVED <u>OCT 11 1965</u> , 19		
			Original Signed Emery C. Arnold		
			Supervisor Dist. # 3		
			This ierm is to be filed in compliance with RULE 1104.  In this is a request for allowable for a newly drilled or deepened with form must be accompanied by a tabulation of the deviation to the well in accordance with RULE 111.  Inclines of this form must be filled out completely for allowand recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	ΙΔ.			Separate Forms C-104 must be filed for each pool in multiply	
			Completed Herror		