

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11370-41

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State Gas Com "N"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1695</u> FEET FROM THE <u>North</u> LINE AND <u>1030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6117' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

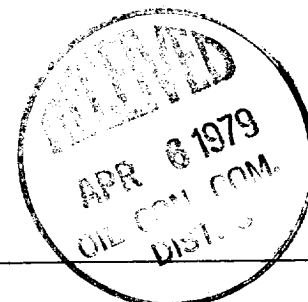
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company proposes to repair a suspected casing leak as follows:

- 1) Locate casing leak by pressure testing with bridge plug set at 4801' in the existing 5" liner.
- 2) Squeeze the 7" casing with 150 sx Class "B" Neat cement.
- 3) Drill out to bridge plug and pressure test casing to 1000 psi.
- 4) Run a 5" tie back liner to 4663' and cement with 475 sx Class "B" Neat cement.
- 5) Drill out to PBD; run tubing and return well to production.

Verbal approval obtained per conversation Kendrick/Fackrell on 4/3/79



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. HIATT TITLE Adm. Supervisor DATE 4/4/79

Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. 52 DATE APR 6 1979

CONDITIONS OF APPROVAL, IF ANY: