NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

, 3554.5		1		Denver, Colorado August 31, 1960
				(Place) (Date)
EARE	HERE	REQ	UESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
NOUL	LUAI		L CC (GAS, INC. JACKSON Well No. 2-18 in SW 1/4 NE 1/4
G '	ompany	Sec.	18	(Lesse) T. 31N R. 12W, NMPM., Undesignated Pool
Dan I				
		****	••••••••••	County. Date Spudded 7/12/60 Bate Drilling Completed 8/17/60 Elevation 5886 KB Total Depth 6912 PBTD 6872
Please indicate location:				Top Oil/Gas Pay 6762 Name of Prod. Form. Dakota
D	C	В	A	
İ	٠,	ļ		Perforations 6762 - 6866
E	,	G	H	
		x	-	Open Hole Depth Gasing Shoe 6912 Depth Tubing 6710
. 				OIL WELL TEST ~
r	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used):bbls.oil,bbls water in'hrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
hing Co	elne en	Comenti	ng Becon	
Size	Fe		Sax	2426
				Test After Acid or Fracture Treatment: 2020 MCF/Day; Hours flowed 5 Choke Size 3/4" Method of Testing: 3-hr. Initial Potential Test
9-5/	8 184	2	25	Choke Size Method of Testing:
5-1/2	691	12 4	15	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4				sand): 100,000# sand, 95,000 gal, water, 500 gal acid
1-1/4	671	ro	•	Casing 1823 Tubing 1819 Date first new oil run to tanks
	1			Oil Transporter Fouts & Bursum Trucking Co.
				Gas Transporter Southern Union Gas Company
marks:		••••	•••••	SEP Z 1900
**********	Awı	iting	pipeli	ine connections.
			***********	DIST. 3
I here				ormation given above is true and complete to the best of my knowledge.
proved	- 8	EP 2 1	96U	, 19 CONSOLIDATED OIL & GAS, INC.
	***	Kilem in January	at of M	(Company or Operator)
0	IL CO	NSERV/	ATION	COMMISSION By: (Signature)
O	rigine	Siene	d E-	ery C. Arnold Title Production Manager
	***********			Title Send Communications regarding well to:
tle St	perviso	Dist. 4	, 2	George E. Farmar or J. B. Ladd
		, , ,		Name 2112 Tower Bidg Denver 2, Celor

I-Ţ.· 1 1 11 1 (ĺ 3/ [Í \ i -4 . f f i ↓ roint ror (*) STATE OF ME EXICO
OIL COMS. RVATION : JAMMESSION
AZT C DISTINCT OFFICE
MBER OF COP ES RECEIVED Z/
DISTINUTED TO THE COP ES RECEIVED Z/
TARE

11.

4 F.C

Company of the second