

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SEP 1 1960

U. S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

LOG OF OIL OR GAS WELL

Denver, Colorado

2112 Tower Bldg. - 1700 Broadway

LOCATE WELL CORRECTLY
CONSOLIDATED OIL & GAS, INC.

Company **GOV'T. JACKSON** Address **Dakota**
Lessor or Tract **2-18 18 31N 12W** Field **Undesignated** State **New Mexico**
Well No. **1750** Sec **22** N T. R. **1750** Meridian **NMPM** County **Santa Juan**
Location **ft. [S.] of Line and ft. [E.] of Line of** Section **18** Elevation **5886 KB**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **August 29, 1960** Signed **Production Manager**
Title

The summary on this page is for the condition of the well at above date. **August 17, 60**
Commenced drilling **July 12, 60** Finished drilling **August 17, 60**

OIL OR GAS SANDS OR ZONES

G No. 1, from **4585** to **4800 (MV)** (Denote gas by G)
G No. 2, from **6761** to **6867**
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **2226** to **2226** LLYCHED No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9-5/8	32	8	M-40	184	Guides		6762 - 6801	Surface
5-1/2	15.3	8	M-40	4512	Plug		6801 - 6867	Production
HISTORY OF OIL OR GAS WELL								
2 bullets & 2 jets per foot.								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	184	225	2% CaCl ₂ Pump & Plug		
5-1/2		225	6% gel thru shoe		
		190	(50-50 Pozmix Plug 12-1/2 # Gilsomite per sack)		
Thru stage collar at 4857'.					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SAND-WATER FRAC SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
500 gal. 15% acid, 40,000# sand, 50,000 gal. water					6813 - 6866	
60,000# sand, 45,000 gal. water					6762 - 6801	

TOOLS USED

Rotary tools were used from **0** feet to **6712** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES 3 hr. potential test

Put to producing **8/27/60**, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **2620 MCFD** Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. **1823 Csg.** Cal. AOF - **3616 MCFD**

7-day SIP

Huron Drilling Co.

Contractor

EMPLOYEES

, Driller
, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Pictured Cliffs 2246' (/ 3640')
			Lewis Shale 2390' (/ 3496)
			Mesa Verde 3786' (/ 2100')
			Cliffhouse 3875' (/ 2011')
			Menefee 4000' (/ 1886')
			Pt. Lookout 4585' (/ 1301')
			Mancos 4920' (/ 966')
			Greenhorn 6633' (- 747')
			Dakota 6761' (- 875')
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

10-48094-3

