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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Supersedes Old Form
1-10-54

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

CLYDE C. LAMAR, PRESIDENT
INLAND CORPORATION

Consolidated Oil & Gas Inc.

P.O. Box 1528, Farmington, New Mexico

Instructions for filling (check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

To correct the name of dry gas transporter:
From Southern Union Gas to Southern Union
Gathering Company

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	18	Pool Name, including Formation	Basin Dakota	Kind of Lease	Federal
State, Federal or Fee					
Section	18	Township	31 North	Range	12 West
County	San Juan				

III. TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1528, Farmington, New Mexico
Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	Facility Tower, Dallas, Texas
Is gas actually connected?	Yes				

If this well is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
Date Compl. Ready to Prod.								
Total Depth								
Name of Producing Formation								
Top Oil/Gas Pay								
Tubing Depth								
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of tubal volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clyde Phillips
(Signature)

Production Superintendent
(Title)

3-29-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED: MAR 30 1965
Original Signed By
BY: A. R. KENDRICK
TITLE: PETROLEUM ENGINEER DIST. NO. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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