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TRANSPORTER OIL DAS OPPRATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
CONSOLIDATEI				1	ı						
Address		·		·							
P.O. BOX 203		MINGTO	ON, NEW	MEXIC	0 87401	•					
Reason(s) for filing (Check proper box		anae in Tr	ansporter of	r.	Other (Ple	use explain)					
Recompletion	Oil	-		Dry G							
Change in Ownership	Cas	Inghead (Gas 🗍	Conde	nsale X						
change of ownership give name nd address of previous owner		-									
ESCRIPTION OF WELL AND		•	<u> </u>								
JACKSON 2-108 RASTN DAKOTA					Ledse No.						
JACKSON 2-0 BASIN DAKOTA						XXX, Federal XXXX 29-021125			.125		
Unit Letter G : 17.	50 Fe	et From T	he N	Lir	ne and 1750	Feet From	The E				
Line of Section 18 To	wnship	31N	, Ac	ange	12W , NMI	PM, SAN J	UAN		County		
ESIGNATION OF TRANSPORT	TER OF	OIL AN	D NATUE	RAL GA	ıs						
Name of Authorized Transporter of Oll			ensale 😿		Address (Give addres	s to which appro	oved copy of this f	orm is to be	sent) .		
GIANT REFINERY	or Dry Gas	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401									
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)										
SOUTHERN UNION GATHERING Unit Sec. Twp. Rge.					P.O. BOX 1998, BLOOMFIELD, NEW MEXICO 87413						
if well produces oil or liquids, give location of tanks.	G	18	31N		Yes						
this production is commingled with	th that fro	от впу о	ther lease	or pool,	give commingling ord	der number:					
Designate Type of Completic	on – (X)	O11 W	/ell Ga	s Well	New Well Workove	r Deepen	Plug Back Sa	me Res'v. D	Diff. Restv		
Date Spudded Date Compl. Ready to Prod.					Total Depth	i	P.B.T.D.	i			
Levations (DF, RKB, RT, GR, etc.; Name of Producing Formation					Top Oll/Gas Pay		Tubing Depth				
Perforations .					Depth Casing Shoe						
		TUB	ING. CASII	NG. AND	CEMENTING RECO	RD	<u> </u>				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT						
3	1										
							1				
	<u> </u>							- -			
EST DATA AND REQUEST FO	OR ALL	OWABLI	E (Test m		fier recovery of total vo pth or be for full 24 hou		and must be equal	to or excest	d top allow		
Cate First New Oil Run To Tanks	Date of	Test			Producing Method (FI	ow, pump, zas l i	ifi, eic.)				
ength of Test	Tubing Pressure				Casing Pressure	Choke Size	Choke Size				
ctual Prod. During Test Oil-Bbls.				Water - Bbls	W 3.	Ga-MCF					
	<u>l</u>					0					
S WELL up: Prod. Test-MCF/D Length of Test.					Bble. Content of	CEO A	Privily of Cond	enegie			
,					1 3	100°			_		
esting kiethod (pirot, back pr.)	Twing P)m. (Ebut-in)		Cosing Pressur (10)	it-1n)	Choke Size	,			
ERTIFICATE OF COMPLIANC	Œ						TION DIVISIO	 N			
•						JUN 211					
hereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given ove is true and complete to the beat of my knowledge and belief.					Original Signed by CHARLES GHOLSON						
					TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3						
	_				1.1						

DRILLING & PRODUCTION SUPIT

6-9-82

If this is a request for allowable for a newly deflied or deepened well, this form rout be accompanied by a tabulation of the deviation tests telem on the well in accordance with most to tel.

All rections of this form must be finiciated a placely for allowable content of this form that the finiciate a placely for allowable content or broken placed value.

The state of the s