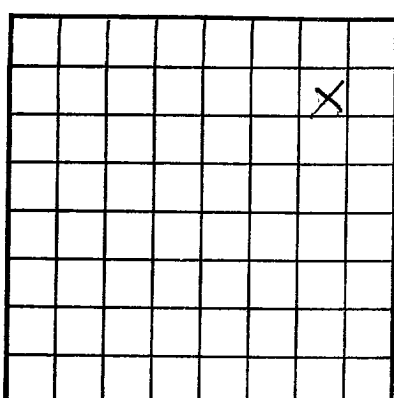




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078040
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract Mail Field Blanco State New Mexico
Well No. 1 Sec. 14 T. 31NR. 11W Meridian N.M.P.M. County San Juan
Location 1050 ft. (S.) of N. Line and 890 ft. (W.) of N. Line of Section 14 Elevation 5917
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. L. FallockDate May 13, 1953Title Petroleum Engineer.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 3, 1953 Finished drilling April 18, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2590 to 2655 (G) No. 4, from 4856 to 4948 (G)
No. 2, from 4219 to 4402 (G) No. 5, from _____ to _____
No. 3, from 4402 to 4856 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8</u>	<u>25.4</u>	<u>8 RD</u>	<u>S. V.</u>	<u>160'</u>	<u>ARCO</u>				<u>Surface</u>
<u>7</u>	<u>14.3</u>	<u>8 RD</u>	<u>Youngs</u>	<u>4170'</u>	<u>ARCO</u>				<u>Prod. Tbg.</u>
<u>2"</u>	<u>4.7</u>	<u>8 RD</u>	<u>Youngs</u>	<u>5025'</u>					<u>Prod. Tbg.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>170'</u>	<u>125</u>	<u>Circulated</u>		
<u>7</u>	<u>4170'</u>	<u>300</u>	<u>Slug Stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Quart</u>	<u>Regular</u>	<u>S.M.G.</u>	<u>1665</u>	<u>4/18/53</u>	<u>4215-5025</u>	<u>5025</u>

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 4170 feet, and from 4170 feet to 5025 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ April 19, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,830,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1086

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	408	408	Tan cr-grn ss w/thin sh breaks.
408	1290	882	Variagated sh w/thin ss breaks.
1290	1790	500	Tan to gry cr-grn ss interbedded w/gry sh.
1790	1828	38	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 1790.
1828	2150	222	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 1828.
2150	2590	440	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2150.
2590	2655	65	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 2590.
2655	4219	1564	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top Lewis 2655.
4219	4402	183	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 4219.
4402	4856	454	Manefee formation. Gry, fine-grn s, carb sh and coal. Top Manefee 4402.
4856	4948	92	Point Lookout formation. Gry, very fine sil ss w/ frequent sh breaks. Top Point Lookout 4856.
4948	5025	77	Mancos formation. Gry carb sh. Top Mancos 4948.

(OVER)

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