

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr><td>TRANSPORTER</td><td>OIL</td></tr> <tr><td></td><td>GAS</td></tr> <tr><td>PRODUCTION OFFICE</td><td></td></tr> <tr><td>OPERATOR</td><td></td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRODUCTION OFFICE		OPERATOR		<p>NEW MEXICO OIL CONSERVATION COMMISSION</p> <p>MISCELLANEOUS REPORTS ON WELLS</p> <p>(Submit to appropriate District Office as per Commission Rule 1106)</p>
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FORM C-103
(Rev 3-55)

Name of Company ADORE OIL COMPANY				Address 1223 Petroleum Life Bldg., Midland, Texas			
Lease Caccia	Well No. 1	Unit Letter G	Section 14	Township 31N	Range 13W		
Date Work Performed See below	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-31-62 **Total Depth 6750'.**
4-1-62 **Ran Induction-Electric and Forno Logs to T.D.**
4-2-62 **Ran 213 jts. 10.5" J-55 4 1/2" casing to 6746'. Cemented with 300 sacks 1:1 poxmix with 2% gel with 12 1/2# gilsonite per sack. D.V. tool at 4748'. Cemented thru D.V. tool with 200 sacks 1:1 poxmix with 2% gel with 12 1/2# gilsonite per sack.**
4-5-62 **Moved in completion rig.**
4-6-62 **Drilled out D.V. tool and cleanout to bottom. Test to 1500 psi for 15 minutes. No loss in pressure.**
4-7-62 **Ran GR-Neutron logs. Perf. at 6612-22' with 2 shots per foot. Fraced with 110,000 gallons water with 9500# sand. Set bridge plug at 6640'. Perf. at 6612-22' with 2 shots per foot. Fraced with 31,000 gallons water with 9,050# sand. Set bridge plug at 6576'. Perf. 6546-72' with 2 shots per foot. Fraced with 92,500 gallons water with 50,000# sand with 40 rubber balls.**

Witnessed by Tom Dugan	Position Engineer	Company Consultant
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed by W. B. Smith	Name M. D. Rogers
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3	Position M. D. Rogers Engineer
Date APR 12 1962	Company ADORE OIL COMPANY



