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Checked 7/2/62  
Form 5-62


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Adeco Oil Company**  
(Company or Operator)

**Cuccia**  
(Lease)

Well No. **1**, in **SW** 1/4 of **NE** 1/4, of Sec. **14**, T. **31N**, R. **13W**, NMPM.

**Basin Dakota**

**San Juan**

County.

Well is **1450** feet from **North** line and **1600** feet from **East** line

of Section **14**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **March 11**, 19 **62** Drilling was Completed **June 10**, 19 **62**.

Name of Drilling Contractor **Pico Drilling Company**

Address **Breckenridge, Texas**

Elevation above sea level at Top of Tubing Head **3721'**. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **6546'** to **6572'** No. 4, from to

No. 2, from **6612'** to **6622'** No. 5, from to

No. 3, from **6654'** to **6660'** No. 6, from to

INTERVALS TREATED WITH FLUID

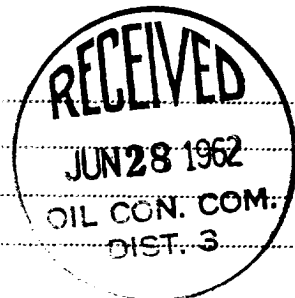
Include data on rate of water inflow and elevation to which water is produced

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet



LOGGING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	BLIND OR REVISION	OUT AND IN PERCENTAGE	PERFORATIONS	PURPOSE
<b>8-5/8"</b>	<b>24#</b>	<b>New</b>	<b>261'</b>	<b>Texas Pattern</b>	<b>--</b>	<b>--</b>	<b>Surface casing</b>
<b>4-1/2"</b>	<b>10.5#</b>	<b>New</b>	<b>6746'</b>	<b>HONCO</b>	<b>--</b>	<b>6546'-72'</b> <b>6612'-22'</b> <b>6654'-60'</b>	<b>Oil String</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>261'</b>	<b>150</b>	<b>Pump &amp; Plug</b>		<b>Cement Circ.</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>6746</b>	<b>300 Btm</b>	<b>Pump &amp; Plug</b>		
			<b>200 BY Tool at 4746</b>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gal. used, interval treated or shot.)

**Frac with 10,000 gallons water with 950# sand at 6654-60'.**

**Frac with 31,000 gallons water with 9050# sand at 6612-22'.**

**Frac with 92,300 gallons water with 50,000# sand at 6546-72'.**

Result of Production Stimulation **1465 MCFPD**

Depth Cleaned Out **6712'**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 6730' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland <b>1668'</b>
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs <b>1976'</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout <b>4370'</b>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos <b>4680'</b>
T. San Andres.....	T. Granite.....	T. Dakota <b>6533'</b>
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <b>Callup 5698'</b>
T. Abo.....	T. ....	T. <b>Cliff House 3582'</b>
T. Penn.....	T. ....	T. <b>Greenhorn 6413'</b>
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	238	238	Surface sand and gravel				
238	1668	1430	Shale				
1668	1700	32	Sand				
1700	1976	276	Shale				
1976	2122	146	Sand				
2122	3582	1460	Shale				
3582	3832	250	Sand				
3832	4048	34	Sand				
4048	4370	288	Sand and shale				
4370	4680	310	Sand				
4680	5698	1018	Shale				
5698	6170	472	Shaley sand				
6170	6413	243	Shale				
6413	6480	67	Sand				
6480	6534	54	Shale				
6534	6730	196	Sand TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**June 27, 1962**

Company or Operator **ADORE OIL COMPANY**  
 Name M. D. Rogers  
**M. D. Rogers**

Address **1223 Petroleum Life Bldg., Midland, Texas**  
 Position or Title **Engineer**