NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Pavised 7/1/57

REQUEST FOR (CH) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 80° Fahrenheit.

E ARE						(Place)		•••••••••••••••	June 27, 1962
	HERE	EBY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL KI	NOWN AS:		-
	,				11.2 X3C)				BW 1/4 NE 1/4
	Letter	, Sec	14	, T31N	., R 13	, NMPM.,	Basin Dai	tota	Роо
. 8 #	n.Jma	R.		County. Da	te Spudded	3-11-62	Data Dril	ling Complet	ed 6-10-62
		licate lo		Elevation	5723 GL	Tota	l Depth	750'	PBID 6712'
D	C	В	A			. Name	of Fred. Form	Dekot	8
				PRODUCING INT	The second secon				
E	F	G •	H	Perforations	6546' -	72', 6612'	- 22', 665	4' - 60'	
				Open Hole		Depti Casi:	ng Shoe 674	.6 ¹ Tu	pth bing 6634'
L	К	J	I	OIL WELL TEST	-				
	-	•	-	Natural Prod.	Testi	bbls.oil,	bbls wa	ter in	Choke hrs, min. Size
4	N		P						il equal to volume of
1	N	0	-						Choke min. Size
				GAS WELL TEST					
				- Natural Prod.	Test:	MCF/C	Day: Hours flo	wed :	Choke Size
•			ting Recor	તે Wethod of Tes	ting (pitot,	back pressure, et	.:.):		
2126	7	Feet Sax		Test After Ac	id or Fractur	e Treatment:	65	MCF/Day;	fours flowed 3
8-5/	8 26	1	150			of Testing:			
A-1/	2' 67	46	500*	Acid or Fracti	ira Treatmont	(Sive amounts of	materials use	ed, such as a	cid, water, oil, and
	-	-		sand): 133	500 galle	ns water vi	th 60.000#	nand	ors, notice, ore, and
2" E	UR 66	34		Casing Press.	Tubing Press.	□ bate first oil run to	new tanks)	
				Gil Transporte			minimum and and appropries.		
				Gas Transports	r El P	aso Natural	Gas Couns	nv	an et alle et este et este este este este este
narks:	Cone	nted v	rith 30	D sacks 1:1	pomix vi	th 2% gel w	th 131/26	Gilsoni	te per sack thre
sing	shoe /	e ed 20	70 sack	of same th	ru DV tos	1 at 4748'.	**************		
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I here	by cert	ify that	the infor	mation given a	bove is true	and complete to	the best of m	y knowledg	STPFIATO /
roved	JUN	z 8 196) <u></u>		, 19		DOSE OIL	COMPANY	JUN 28 1962
0	וו. ממ	NSFRU	'ATION	COMMISSION	7	D)2 11	Legan	- Operator	CON. COM.
						M. D. I	logers (Si	gnature)	CON. COM.
Orig	inal	Signe	d Emer	y C. Arnold	7	Title Engir			
n 5016	iù(Vià: 1)	Die	a .44			Senu	Communicat	ions regaron	ig wen to.

Address 1223 Petrolous Life Bldg., Hidland, Texas

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OIL COURS PARTION COMMISSION
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NOTE OF THE STATE OF TRANS-ORT R Prosent works