5-N	мосс	1-F	ile	
NO. OF COPIES RECE	S			
DISTRIBUTIO		]		
SANTA FE				
FILE				
U.S.G.S.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL			
THANSPORTER	GAS			
OPERATOR				
PRORATION OF	1			
Dugan Production C				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PRORATION OFFICE	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
•	Operator Dugan Production Co	orp.					
	Address Box 234, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Change in Transporter of:  Recompletion X Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condenso	ate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease				
	Lease Name Cuccia	1 Basin Dakota	State, Federal	or Fee Patented			
	Location 1600 From The East						
	Unit Letter G : 1450 Feet From The North Line and 1600 Feet From The East						
	Line of Section 14 Township 31N Range 13W , NMPM, San Juan County						
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed conv of this form is to be sent)			
111	Name of Authorized Transporter of Oli	X of Condensate	Pay 1702 Farmington	NM 87401			
	Permian Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Ga	is Co.	P.O. Box 990, Farmin Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	ont see.	<u> </u>				
If this production is commingled with that from any other lease or pool, give commingling order number:							
IV	IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Di						
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded 3-10-62	10-14-78 (work <u>over com</u>	pleted) 6750'	6700'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	6647 '			
	Perforations	5723' Basin Dakota		Depth Casing Shoe			
	6546-6572', 6612-6622', 6654-6660' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	NOLL SILL	2-3/8" tbg	6647' RKB 261' RKB				
		8-5/8" csg 4-1/2" csg	6746' RKB				
		<del></del>		and the sound to be exceed top allows			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Oll. WEI.L  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Water-Bble.	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Thomas A. Dugamsignature)  Petroleum Engineer		Original Signed by A. R. Kendrick				
			TITLE				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			il an analoga of this form	at anothers of this form must be filled out completely for allow			
(Title)		able on new and recompleted wells.					

2-20-79

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

