NO. OF COPIES RECI	3		
DISTRIBUTIO			
SANTA FE	./		
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR	2		
PRORATION OF			
Operator			

	DISTRIBUTION SANTA FE FILE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND								Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ĺ	U.S.G.S.			AUTI	HORIZAT	ION TO TRA	NSPORT	OIL AND	NATURA	L GA	AS.
	TRANSPORTER OIL										
ŀ	GAS OPERATOR	2									:
I.	PRORATION OFFICE										
	Operator Aztec Oil &	Gas	s Co	mpany							
	Address Drawer 570,	Drawer 570, Farmington, New Mexico									
	Reason(s) for filing (Check ;				in Transpo			Other (Pleas	e explain)		
	Recompletion Oil Dry Gaz Change in Ownership Casinghead Gas Conden										
	If change of ownership giv and address of previous ov										
н.	DESCRIPTION OF WEL	L A	ND I		o. Pool Na	me, Including Fo	ormation		Kind of L	.0050	Lease No.
	Grenier	Grenier #9 Aztec Picture Cliff									or Fee SF-078115
	Location Unit Letter B	i	L130	Feet F	rom The	North_Lin	e and	1680	Feet F	rom Ti	ne <u>East</u>
	Line of Section 13		Tow	nship	31 Nort	h Range	12 Wes	t , NMP	м,	ç	San Juan County
III.	DESIGNATION OF TRA	NSP	ORT	ER OF O			. S	(Cin 1)	to subject		ed come of this form is to be a set
	Name of Authorized Transpo	rter o	1 011	or	Condensat	• [_]					ed copy of this form is to be sent)
	<u> </u>	Southern Union Gas Give address to which appropriate of Casinghead Gas or Dry Gas XX Southern Union Gas Fidelity Union Tower.									
	If well produces oil or liquid give location of tanks.			Unit S	Sec. Tv	vp. Rge.		ctually connec		Wher	
	If this production is comm	ingle	d with	that from	any other	lease or pool,	give com	mingling ord	er number:		
IV.	COMPLETION DATA		····	(V)	Oil Well	Gas Well	New Well	Workover	Deeper	n ¦	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of C	omp	letio		l. Ready to	Prod.	Total De	ppth			P.B.T.D.
		0.0		Name of De	oducing Fo	emation.	Top Oth	/Gas Pay			Tubine Depth
	Elevations (DF, RKB, RT, (SK, et	j	Ndme of Pr		rindtion	T OF OIL		 		PF - 2 1970
	Perforations					· ·			Depth Casing Shoe		
	HOLE SIZE			CASI	TUBING,	, CASING, AND	CEMEN	TING RECO			SACKS CEMENT
							-				
v	TEST DATA AND REQ	UES	T FO	R ALLO	WABLE	(Test must be a	fter recove	ery of total vo	lume of loa	d oil a	nd must be equal to or exceed top allow
• •	OIL WELL Date First New Oil Run To			Date of Te		able for this de	pth or be	for full 24 houng Method (Flo	re)		
	Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.		Tubing Pressure			Casing 1	Casing Pressure			Choke Size	
				Water-Bbls.			<u> </u>	Gas - MCF			
								<u> </u>			
	GAS WELL		•	,		<u> </u>	T2.				T
	Actual Prod. Test-MCF/D			Length of			Bble. Co	ondensate/MM	CF		Gravity of Condensate
	Testing Method (pitot, back	pr.)		Tubing Pre	esure (Shu	t-in)	Casing	Pressure (Sh	•		Choke Size
VI.	CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION FEB 1				
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					BY Original Signed by Emery C. Arnold					
	bove is true and complete to the best of my knowledge and belief.						SUPERVISOR DIST. #8				
							This form is to be filed in compliance with RULE 1104.				
	District Superintendent						If this is a request for allowable for a newl				nied by a tabulation of the deviation
						tests	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Febru	ary	16,	•	1970 .			on new and Fill out only	recomplete Sections	ed we	ils. . III. and VI for changes of owner,
	(Date)						well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.				