NO. OF COPIES RECEIVED					
DISTRIBUTIO	N				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF					
Operator Aztec Oil & Gas O					
Drawer 5 Reason(s) for filing New Well Recompletion Change in Ownershi	(Check F	arm oroper	ir.		

	DISTRIBUTION SANTA FE FILE	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	. S			
1.	PRORATION OFFICE Operator						
	Aztec Oil & Gas Company						
	Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion OII Dry Gas X Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State Federal or Fee CH 070115						
	coation Factorie Calif.						
	Unit Letter 'B; 113	Feet From The North Line	and 1680 Feet From T	he <u>East</u>			
•	Line of Section 13 Tow	mship 31 North Range 1	T West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent;			
	 Plateau		Box 108, Farmington, N. Address (Give address to which approv	ew Mexico			
	Name of Authorized Transporter of Cas		Box 398, Bloomfield, N				
	Southern Union Gather. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:				
IV.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	t t	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			OFILE				
		/R					
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must ne pr	ier recovery of total volume of load oil	and must be equal to or exceed top allow-			
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test		ON, COM. /	Choke Size			
	Langin or last			Gas - MCF			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gus-Wor			
	· · · · · · · · · · · · · · · · · · ·						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
***	CERTIFICATE OF COMPLIAN	(CF	OIL CONSERVA	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 1970, 19					
		Original Signed by Linery C. Arnold					
		OTT.	VISOR DIST. #3				
			11165	11 -			
	Jan a Balmen		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepends				
	(Sign	nature)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation or the deviation or the deviation of the deviation o			
District Superintendent			All sections of this form must be filled out completely for allow				

(Title) July 29, 1970

(Date)

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply