

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE

New Well  
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico  
(Place)

January 2, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**FURCO PETROLEUM CORPORATION** Mountain Ute, Well No. 18-3, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
C, Sec. 18, T. 31N, R. 14W, NMPM., Verde-Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 11-8-57 Date Drilling Completed 12-3-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5924 gr. Total Depth 2588 PBTD

Top Oil/Gas Pay 2518 Name of Prod. Form. Verde-gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2518 - 2588 Depth Casing Shoe 2506 Depth Tubing 2575 IB

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 5 bbls water in 24 hrs, Bailing Choke min. Size 2

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 23 bbls. oil, 0.9 bbls water in 18 hrs, Pumping Choke min. Size 2

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>106</u>	<u>85 Reg. 20 gal/gal</u>
<u>5 1/2</u>	<u>2506</u>	<u>35 Reg. 35 stratocrete, 6 gal</u>
<u>2</u>	<u>2575</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 900 bbls. oil, 20,000 20-40 sand; 1100 gal treating pressure

Casing Tubing Date first new Press. 0 Press. 25 oil run to tanks 1-1-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: Drillhead square, 75 reg., 75 stratocrete, 6 gal. of floccs



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JAN 2 1958, 19

**FURCO PETROLEUM CORPORATION**  
(Company or Operator)

By: H. E. Maxwell, Jr. (Signature)

Title Mgr. Prod. Dept.  
Send Communications regarding well

Name H. E. Maxwell, Jr.

Address 106 West Chama, Astec, N

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3