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DISTRIBUTION			
SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE // FILE /	Form C-104 Supersedes Old C-194 and C-11 Effective 1-1-65				
•	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS		
1.	Operator El Paso Natural Gas Ompany					
	Address					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Brookhaven St	rom		
TT	-	LEACE				
11.	Lease Name Brookhaven Com A	Lease No. Well No. Pool No	me, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee		
	Location Unit Letter B	Feet From The	ne and Feet F	rom The		
	_	wnship 31-N Range 1		San Juan County		
III.	Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)		
	El Paso NaturalGa Name of Authorized Transporter of Ca El. Paso Natural G	singhead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MC		
	CAS WELL			007131903		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	DE	OIL CONSER	VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR'G'NAL SIGNED E.S.OBERLY		APPROVED NOV 1 1965 , 19			
			BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
,	(Signor Petroleum Engineer		well, this form must be accordant tests taken on the well in accordant	mpanied by a tabulation of the deviation		
	October 7 1065	(e)	able on new and recompleted			

October 7, 1965

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.