

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec. 16, T-31-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-10783

5. Lease Number

6. State Oil & Gas Lease #

E-286-14

7. Lease Name/Unit Name

Brookhaven Com A

8. Well No.

2

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 10 1997
OIL CON. DIV.
DET. 3

SIGNATURE

Deputy Administrator

(VGW5) Regulatory Administrator January 8, 1997

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JAN 10 1997

WORKOVER PROCEDURE -- TUBING REPAIR

BROOKHAVEN COM A #2
Blanco Mesaverde
Sec. 16. T31N. R10W
San Juan Co., New Mexico
DPNO: 6590

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (174 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5538'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5496'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____

Operations Engineer

Approval: _____

Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Brookhaven Com A #2

CURRENT -- 12/09/96

Blanco Mesaverde
DPNO 6590

990' FNL, 1650' FEL,
Section 16, T-31-N, R-10-W, San Juan County, NM
Longitude / Latitude: 36° 54.16626' - 107° 53.03376'

Spud: 2-4-53

Completed: 3-16-53

Elevation: 6165' (GL)
6175' (KB)

Logs: IEL, GRI, TS

Workover(s):

6/72: Cut off stuck tubing, cement open hole & perfed & squeezed Ojo Alamo @ 1437'. Sidetracked with 4 1/2" casing. Perfed, fraced & landed 2 3/8" tubing.

Ojo Alamo @ 1918'

Kirtland @ 2008'

Fruitland @ 2530'

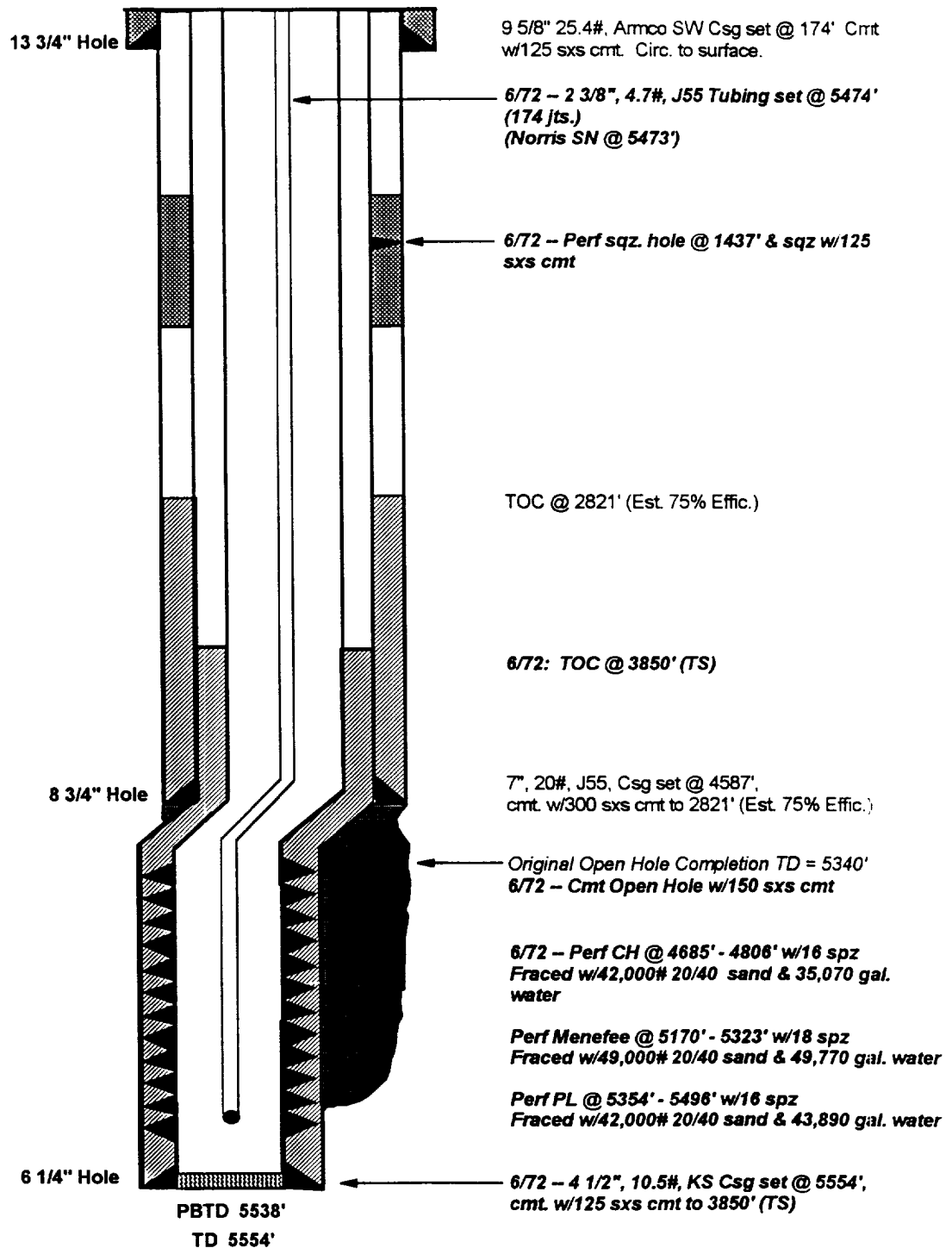
Pictured Cliffs @ 2952'

Lewis @ 3020'

Cliff House @ 4646'

Menefee @ 4818'

Point Lookout @ 5218'



CASING PRESSURES

Initial SICP (7/72): 762 psi
Current SICP (8/93): 292 psi

PRODUCTION HISTORY

Gas Cum: 5.7 Bcf
Current (10/96) 172 Mcf/d
Oil Cum: 53.2 Mbo
Current (10/96) 0 Bo/d

INTEREST

GW: 59.90%
NRI: 50.23%
SJBT: 9.38%

PIPELINE

EPNG