

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Aztec Oil and Gas

3. ADDRESS OF OPERATOR

Drawer 570 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990 FNL & 990 FWL, Sec. 18-31N-11W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-15-68

16. DATE T.D. REACHED

10-19-68

17. DATE COMPL. (Ready to prod.)

10-26-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6206 DF

19. ELEV. CASINGHEAD

6197

20. TOTAL DEPTH, MD & TVD

5225

21. PLUG, BACK T.D., MD & TVD

5216

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5006-5112 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron and temperature logs

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

28. LINES RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
3 1/2"	4623	5225	65 BX	

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	5084	

30. PERFORATION RECORD (Interval, size and number)

5006-18, 5024-42, 5050-72, 5076-88,
5094-5112, 2 SPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5006-5112	85,000 gal water
	50,000# 20/40 sand
	25,000# 10/20 sand
	dropped 155 balls

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, jet lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	TEST PRESSURE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-19-68	3 hr	3/4"	31.08				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
265	695			31.08			
26. WIPERSON GAS (82%) used for test, vented, etc.				TEST WITNESSED BY			

33. DISPOSITION OF GAS (B20, and for fuel, vented, etc.)

SOLD

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE

11-19-68

*(See Instructions and Spaces for Additional Data on Reverse Side)