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SANTA FE			
FILE			1
U.S.G.S.		ļ	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			
O-region.			

1-1-78

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	7		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	4	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS
U.S.G.5.				
I RANSPORTER GAS	-{		•	
OPERATOR	3			
PRORATION OFFICE				
SOUTHLAND ROYI	LATY COM	PANY		
Address			.01	
P. O. Drawer 5 Reason(s) for filing (Check p	roper box)	ington, New Mexico 874	Other (Please explain)	
New Well		Change in Transporter of: Oil Dry Gas	Name change	2
Recompletion Change in Ownership.		Oil Dry Gas Casinghead Gas Condens	1 i 1	
If change giv	ename A	ztec Oil & Gas Company,	P. O. Drawer 570, Farm	ington, New Mexico 3740
and address of previous ov	/ner			
DESCRIPTION OF WEL	L AND LE	Well No. Pool Name, Including For	rmation Kind of Lease	_
Grenier		#2 Blanco Me	saverde	Federal SF-078113
Location Unit Letter 'D	99	O Feet From The North Line	and 990 Feet From T	The West
	. •	-		an Juan County
Line of Section 18	Towns	ship 31 North Range	II West Aman Do	iii odan
. DESIGNATION OF TRA	NSPORTE	or Condensate X	S Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transport Plateau, Inc.			P. O. Box 108, Farming	ton, New Mexico 87401
Mame of Authorized Transpo	mer of Casin	ghead Gas 🗀 - et Dry Gas 🛣 -	Address (Give address to which approx Fidelity Union Tower, 1	
Southern Union	1 7	ing Jair Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liqui- give location of tanks.				
If this production is comm	ingled with	that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	lation		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of (Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.
Date Spudded				Tubing Depth
Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	and behin
Perforations				Depth Casing Shoe
		THEING CASING AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		7.	
	!		for a local and and old and oil	and must be equal to or exceed top allo
V. TEST DATA AND REC	QUEST FO	R ALLOWABLE (Test must be a able for this de	fter recovery of total volume of toda our	and must be equal to or exceed top allo
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas l	1,11, 616.7
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gay-MCF
Actual Prod. During Test		Off-Bbls.		
				1 1878 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GAS WELL Actual Prod. Test-MCF/A)	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			- Chatala)	Choke Mize
Testing Method (pitot, bac	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	S. T. Marketon
VI. CERTIFICATE OF C	OMPLIANO	E	OIL CONSERVATION COMMISSION	
			APPROVED JAN12	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A. R. Kendrick		
above is true and comp	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		CUDERVISOR TISE	
			1116-6-	compliance with RULE 1104.
A	5) /n	- Kinn	-11	"SCRED TO Intility visuan a sol adden-
	(Signo	nture)	well, this form must be accom	cordance with RULE 111.
Dist. Pr	oductior		All sections of this form r	nust be filled out completely for allo

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.