

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

~~NEEDS~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico ;
(Place)

June 18, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company East, Well No. 1, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
C 14, T. 31N, R. 12W, NMPM., Blanco Mesaverde Pool
Unit Letter
San Juan County. Date workover began 5/17/62 Date ~~NEEDS~~ Completed 5/31/62
5318 G.L.

Please indicate location:

D	G	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 5318 G.L. Total Depth PBTD 5428

Top Oil/Gas Pay Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5156-5196, 5204-5220 with 4 shots per ft.

Open Hole Depth Depth
Casing Shoe 5401 Tubing 5144

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAR
10 3/4	128	100
4 1/2	5401	260
2 3/8	5144	--

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ACF-1375 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

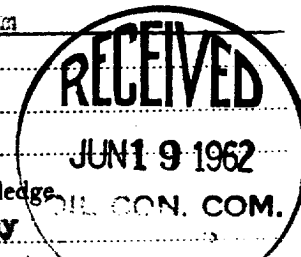
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 60,340 gals. water, 60,000# sand

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gathering System

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved June 18 JUN 19 1962, 1962 Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico

STATION		
DATE		
TIME		
WIND DIRECTION		
WIND FORCE		
WAVE HEIGHT		
WAVE PERIOD		
WAVE DIRECTION		
WAVE STATE		
WAVE COLOR		
WAVE TEMPERATURE		
WAVE PRESSURE		
WAVE VISCOSITY		
WAVE SURFACE		
WAVE BOTTOM		
WAVE TIDE		
WAVE MOON		
WAVE SUN		
WAVE STARS		
WAVE PLANETS		
WAVE METEORS		
WAVE COMETS		
WAVE GALAXIES		
WAVE UNIVERSE		