State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Repo	orts on Wells
		API # (assigned by OCD)
		30-045-10798
1. Type of Well GAS		5. Lease Number
		6. State Oil&Gas Lease # B-11017-22
2. Name of Operator		7. Lease Name/Unit Name
BURLINGTON RESOURCES		
RESOURCES OI	L & GAS COMPANY	Brookhaven Com B
	 	8. Well No.
3. Address & Phone No. of Ope		#3
PO Box 4289, Farmington,	NM 87499 (505) 326-9700	9. Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage,	Sec., T, R, M	10. Elevation:
800'FNL, 800'FWL, Sec.16, T-3	1-N, R-11-W, NMPM, San Juan	County, NM
Type of Submission	Type of Action	on
X Notice of Intent		Change of Plans
•		New Construction
Subsequent Report		Non-Routine Fracturing
		Water Shut off
Final Abandonment	Altering Casing Other	Conversion to Injection
procedure and wellbore	diagram.	APR 2 U 1999 ON DIVO
CIONATIDE / Keek	Regulatory Admini	stratorApril 19, 1999
DIGNATIONE TO THE PARTY OF THE	wegaracori, wanting	
(This space for State Use)		trc
	EDNIE DITEME	
ORIGINAL SIGNED BY	Title	S INSPECTOR, DIST. #8 Date APR 23 1999
Approved by	11016	Date /11 // 2 0 1000

PLUG AND ABANDONMENT PROCEDURE

3-31-99

Brookhaven Com B #3 Blanco Mesaverde 800' FNL & 800' FEL, Section 16, T31N, R11W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply with all NMOCD, BLM, and BRO&G safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. TOH and tally 2-3/8" tubing (5008'). Inspect tubing, if necessary LD and PU workstring. Round-trip 5-1/2" gauge ring or casing scraper to 4800'.
- 4. Plug #1 (Point Lookout Open Hole and top, 4750' 4650'): Set 5-1/2" wireline CIBP at 4750'. TIH with open ended tubing workstring and tag CIBP. Mix 17 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate perforations. PUH to 4333'.
- 5. Plug #2 (Mesaverde top and 7" Casing Shoe, 4333' 4115'): Spot 39 sxs Class B cement inside casing to cover liner top, 7" casing shoe and Mesaverde top. PUH to 2733'.
- 6. Plug #3 (Pictured Cliffs top, 2733' 2633'): Mix 39 sxs Class B cement and spot balanced plug inside casing to cover Pictured Cliffs top. PUH to 2282.
- 6. Plug #4 (Fruitland, Kirtland and Ojo Alamo tops, 2282' 1770'): Mix 108 sxs Class B cement and spot balanced plug inside casing to cover Ojo Alamo top. TOH and LD tubing.
- 7. Plug #5 (9-5/8" casing shoe at 173'): Perforate 3 HSC squeeze holes at 223'. Establish circulation down 7" casing and out bradenhead. Mix approximately 90 sxs Class B cement from 223' to surface, circulate good cement out bradenhead. Shut in well and WOC.

8. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

lecommended: 🕶 - ,

Operations Enginee

Approval:

Bruce D. Douly 3/31/99

Brookhaven Com B #3

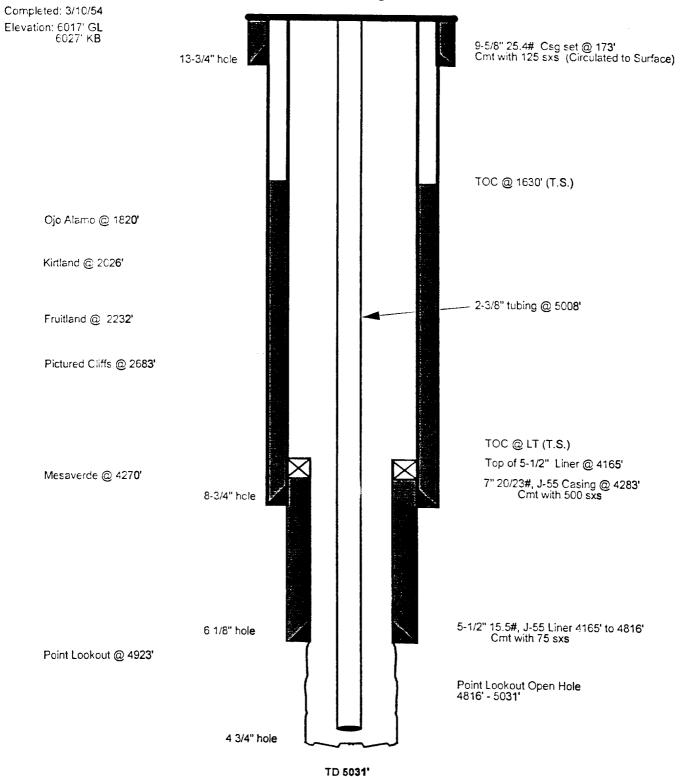
Current DPNO 4893001 Blanco Mesaverde

Today's Date: 3/31/99

Spud: 1/2/54

Completed: 3/10/54

NE, Section 16 T-31-N, R-11-W, San Juan County, NM Lat: 360 54.2' / Long: 1070 59.53'



Brookhaven Com B #3

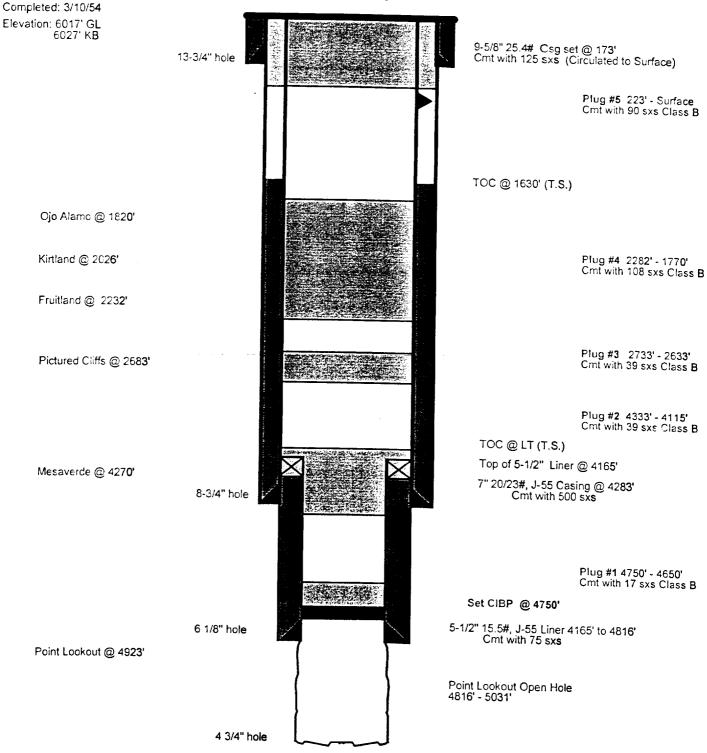
Proposed P&A DPNO 4893001 Blanco Mesaverde

Today's Date: 3/31/99

Spud: 1/2/54

Completed: 3/10/54

NE, Section 16 T-31-N, R-11-W, San Juan County, NM Lat: 360 54.2' / Long: 1070 59.53'



TD 5031'