

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on the
reverse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 014110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco-Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13-31N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, CR, etc.)

6577' KB

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☒

PULL OR ALTER CASING

☒

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and also pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was originally completed 2-23-53, open hole 5004-5931' with 7" 23# csg set @ 5004'. The well was worked on in January 1965 to try to clean out and increase production. The 2-7/8" tbg was found to be stuck (set @ 5833') & could not be pulled, 1-1/4" tbg was run inside the 2-7/8" to 5800', the 2-7/8" perf w/16 holes between 5215 & 5685' & put back on production.

- Plans are to:
- 1) Move in pulling unit and kill well with water.
 - 2) Run free point and cut 2-7/8" tbg off as deep as possible.
 - 3) Spot cement plug above cut off 2-7/8" tbg.
 - 4) Run 6-1/4" roller type head w/knuckle joint and deviate hole approx 4°.
 - 5) Drill 6-1/4" hole to 6000' (equiv to Walker #1-A) w/gas.
 - 6) Run logs.
 - 7) Run 4-1/2" 10.5# K-55 csg all the way to surface. Run DV tool approx 4000'.
 - 8) Cmt w/150 sx class "B" w/6# gilsonite/sx, 2% gel, 0.6% Hal-9 & 2% CaCl (first stage) and 225 sx 65-35 Pozmix w/12% gel (second stage).
 - 9) Drill out cmt.
 - 10) Perf, acid & frac in 3 stages as per logs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Schmitt

TITLE

Operations Manager

DATE

DEC 15 1976
12-7-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: