Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well	API No.			
Vantage Po	int Oper	rating	Compar	ıy				1	30	04510	803	
Address 5801 E. 41	st, suit	e 1001	. Tuls	sa. Ol	(lahom:	7/135			J. 135			
Reason(s) for Filing (Check p	roper bax)		<u> </u>	, u, o,	· Lanonie	Oth	es (Please explo	ain)				
New Well			Change in	Transpo	rter of:		\wedge		,	~ . •		
Recompletion U Change in Operator		Oil Casinghea	Ld Gas ☐	Dry Ga Conden		Ν	on- Pr	oduci	'ng C	JII W	le11	
If change of operator give nan- and address of previous opera-	ARCO	Oil an	d Gas	Compa	inv. P	O Boy 1	1610, Mid	lland. '	Cexas 79	702		
IL DESCRIPTION O	a Div	ision	of Atl	antic	Richf	ield Con	npany	Tuno	CAGS 1)	702		
Lease Name				Pool Na	me, Includ	ing Formation				ease No.		
Horseshoe Gall	up Unit		72	Hor	seshoe	Gallup		State	, recent or re	* 14-20-	-603-2022	
Location Unit Letter	<u>G</u>	: 185	54_	_ Feet Fro	om The 🔱	orth Lin	and <u>2108</u>	· F	eet From The	Egst	Line	
Section 14	Township	31-	N	Range	17-	W , N	мРМ,	San Jua	ın		County	
III DECICALATION	NE TEN A NIC	יייי	n or o	TT 4 2.77	D 314 777 1	D41 G46						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil												
Name of Authorized Transpor	thead Gas or Dry Gas				Address (Giv	e address to wh	iich approve	d copy of this j	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Unit Sec.		Twp	Rge.	ls gas actually	When	When ?				
If this production is comming!		om any oth	er lease or	pool, give	e comming!	ing order numb	xer:	.				
IV. COMPLETION D Designate Type of Co		~	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	mpiedon -		ol. Ready to	Prod.	 	Total Depth		<u>!</u>	P.B.T.D.	<u>i</u>	1	
Elevations (DF, RKB, RT, GR	', etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casin	Depth Casing Shoe			
									<u> </u>			
		TUBING, CASING AND										
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			· · · · · · ·						 	·		
				···		ļ						
						1						
V. TEST DATA AND	-											
				of load o	il and must		exceed top allo			for full 24 hour	s.)	
Date First New Oil Run To To	ank	Date of Ter	đ			Producing Me	thod (Flow, pu	mp, gas lift,	etc.)			
Length of Test		Tubing Pressure				Casing Pressure			D'E	CEIV	EM	
Actual Prod. During Test		Oil - Bbls.				Water - Bbis.			MCF MA	MAR 0 4 1991		
GAS WELL	1					<u> </u>			OH (CON	<u>'</u>	
Actual Prod. Test - MCF/D		Length of Test				Bbis. Condensate/MMCF.			Bist. 3			
Sesting Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		*	
VI OPERATOR CE	PTIFICA	TE OF	COMP	TIAN	CF	l		,	.1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 7 1991						
Webouch J. Greenich						By Bin) Chang						
DEBORGH L. Greenich Production Asst. Printed Name Title						Title	. S	UPERVI	SOR DIS	TRICT #8	3	
7-79-91 Date	9/	8-60 Telep	phone No	1100	1100							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

