	rm ( April	9 <b>-331</b> 1952)	b
Г	<del></del>	1	-

## (SUBMIT IN TRIPLICATE)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	Ute	!fountain
Allottee		
Lease No.	U1-20-	151-46

<del></del>	1		· · · · · · · · · · · · · · · · · · ·			$\neg$
NOTICE OF INTENTION TO DRILL	i	· · · · · · · · · · · · · · · · · · ·	EPORT OF WATER SH		*	
NOTICE OF INTENTION TO CHANGE PLA		ij	EPORT OF SHOOTING			
NOTICE OF INTENTION TO TEST WATER		11	EPORT OF ALTERING			
NOTICE OF INTENTION TO REDRILL OR			EPORT OF REDRILLIN			
NOTICE OF INTENTION TO SHOOT OR A			EPORT OF ABANDONA Y WELL HISTORY			
NOTICE OF INTENTION TO PULL OR ALT		SUPPLEMENTAR	T WELL MISTORY	2010		-
NOTICE OF INTENTION TO ABANDON W	F.L				•	
(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT, I	NOTICE, OR OTHER DA	ITA)	, •	==1
		<b>5000</b> 24022222222	April 29,		, 19 <u>5</u>	7_
3-A-x Ute-Indian						
Vell No is locate	ted 660 ft. fro	m N line and	610 ft. from	E line of	f sec.	5
		( <b>D</b> )		777		
NE/NE, Section 15 (M. Sec. and Sec. No.)	(Twp.)	(Range)	N.M.P.M. (Meridian)			
Verde-Gallup	7 m 11 gr/	San Juan	•	New Mexic	•	
(Field)	(County	or Subdivision)		(State or Territory		
he elevation of the derrick f		m 7 mm.				
		ILS OF WORK				
tate names of and expected depths to o	objective sands; show siz	_	hs of proposed casing	s; indicate mud	ding jobs, cem	ent-
	objective sands; show siz ing points, and all o	es, weights, and lengt ther important prop	hs of proposed casing osed work)			
1915. Perforated Too	objective sands; show size ing points, and all c	es, weights, and lengt ther important property from 1356-9	hs of proposed casing osed work)  2 with h je	ts per ft	• Spott	<b>e</b> đ
1915. Perforated Too	objective sands; show size ing points, and all c	es, weights, and lengt ther important property from 1356-9	hs of proposed casing osed work)  2 with h je	ts per ft	• Spott	<b>e</b> đ
	bjective sands; show size ing points, and all contractions are also contractions are also contractions are also contractions.	es, weights, and lengther important properties.  from 1356-9 e 1500, tres	hs of proposed casing osed work)  2 with h jeuting pressu	ts per ft	• Spott	ed fra
1915. Perforated Toc	cito formation akdown pressur	es, weights, and lengther important properties of the 1356-9 to 1100, tres	hs of proposed casing osed work)  2 with h jetting pressure gallons flo	ts per ft re 100. :	• Spott Sand-oil kdown pr	ed frac
1915. Perforated Too 0 gallons M.C.A., bres th 30,900 gallons oil,	cito formation akdown pressur h2,000 lbs.	es, weights, and lengther important properties of the 1356-9 e 1200, tres sand, 11,100 to bpm. Lan	hs of proposed casing beed work)  2 with h jesting pressure gallons fluided 18h2 of	ts per ft re 100. : ush, brea f 2 3/8"	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina	cito formation akdown pressur h2,000 lbs.	es, weights, and lengther important properties of the 1356-9 e 1200, tres sand, 11,100 to bpm. Lan	hs of proposed casing beed work)  2 with h jesting pressure gallons fluided 18h2 of	ts per ft re 100. : ush, brea f 2 3/8"	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina	cito formation akdown pressur h2,000 lbs.	es, weights, and lengther important properties of the 1356-9 e 1200, tres sand, 11,100 to bpm. Lan	hs of proposed casing beed work)  2 with h jesting pressure gallons fluided 18h2 of	ts per ft re 100. : ush, brea f 2 3/8"	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too O gallons M.C.A., brea th 30,900 gallons oil, O, treating 1000, fina 52. Installed Pump an	cito formation kdown pressur h2,000 lbs. al Zero, I.R.	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina	cito formation kdown pressur h2,000 lbs. al Zero, I.R.	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina 52. Installed Pump an	cito formation kdown pressur 12,000 lbs. 1 Zero, I.R. 1 Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina 52. Installed Pump an	cito formation kdown pressur 12,000 lbs. 1 Zero, I.R. 1 Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina 52. Installed Pump an I understand that this plan of work n Company AZTOC CIL &	cito formation kdown pressur 12,000 lbs. 1 Zero, I.R. 1 Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina 52. Installed Pump an I understand that this plan of work n	cito formation kdown pressur 12,000 lbs. 1 Zero, I.R. 1 Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too 0 gallons M.C.A., brea th 30,900 gallons oil, 0, treating 1000, fina 52. Installed Pump an I understand that this plan of work n Company AZTOC CIL &	cito formation  cito formation  akdown pressur  li2,000 lbs.  cit Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing beed work)  2 with h jet iting pressure gallons fluided 18h2 or pring into to	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur
1915. Perforated Too Digallons M.C.A., bres th 30,900 gallons oil, D, treating 1000, fina 52. Installed Pump an Tunderstand that this plan of work n ompany AZTOC OIL & ddress P O Box 736	cito formation  cito formation  akdown pressur  li2,000 lbs.  cit Rods. Well	from 1856-9 e 1200, tres sand, 11,100 50 bpm. Lan	hs of proposed casing posed work)  2 with h jetting pressure gallons fluided 1842 of pring into the gical Survey before considered to the gical Survey before the gical Survey before considered to the gical Survey before the gical Survey before considered to the gical Survey before the gical Survey	ts per ft re 100. : ush, brea f 2 3/8m ank April	• Spott Sand-oil kdown pr tubing a	ed fracessur

.. ...

\$\*

• •

. . . . . .

and the property of