W. M	•		
DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE AS.G.S.	AUTHORIZATION TO TRA	. AND NSPORT OIL AND NATURAL	GAS
AND OF THE	AOTHORIZATION TO THA		,
RANPORTES GAS	┧ ,	Se. V	$\mathcal{L} \subset \mathcal{D}$
OPERATOR /			199
PRORATION FICE		<u></u>	NMM.
W. D. SALLAWAY	1 34		
Address			0
Reason(s) for filing (Check proper bo	Plaza Building, Farm	Other (Please explain)	87401
New Well	Change in Transporter of:		
Recompletion Change in Ownership X	Oil X Dry Ga  Casinghead Gas Conder		Pal
If change of ownership give name	Aztec Oil & Gas Con		
and address of previous owner		mpuny a pulluna a reac	4.5
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	i	O DE MI UII.
Ute Indian A	3-X Verde Gal	lup / LO State, Fed	eral or Fee NM 148
Location	660 Feet From The North Lin	e and Feet Fro	m The <u>East</u>
Unit Letter A ; C		~	
			an Juan County
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Shell Pipe Line Co	rporation gsinghead Gas or Dry Gas	Box 1588, Farmir	ngton, New Mexico proved copy of this form is to be sent)
Name of Authorized Transporter of C	delinghedd Gde	Hadres (Mise address to Eliterate	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	10 925 2512411, 271	When
give location of tanks.	2 k 15 31N 15W		
If this production is commingled w. COMPLETION DATA	rith that from any other lease or pool,		Plug dac Sm. R. v Diff. Res'v.
Designate Type of Complet	ion - (X)	New Well Workover Deepen	RILIVEN
Date Spudded	Date Compi. Recay to Prod.	Total Depth	F.B.T.D.
Clarette (DE RVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptil 3 1972
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Commence		OH CON CON
Perforations			DIST. 3
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>
. TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
• Caraba academ et as et a contactación	d regulations of the Oil Conservation	APPROVED	9 1972, 19
Campiagion have been complied	with and that the information given he best of my knowledge and belief.		wef
spoke is time and combiets to t	/		
71/711 K			VISOR PIST. #3 in compliance with RULE 1104.
/// ///E	// /// Halloway		llowable for a newly drilled or deepene
(Signature)		well, this form must be accor	mpanied by a tabulation of the deviation

Operator

March 1, 1972

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.