DISTRIBUTION	5 3		
	<u> </u>		
SANTA FE /	1	CONSERVATION COMMISSION	Form C-104
FILE /	REQUE	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	DANISHOT OIL AND MATUR	AL 046
LAND OFFICE	AUTHORIZATION TO I	INLAND CORPORAT	AL GAS ION PURCHASED ALL THE ASSETS
TRANSPORTER OIL / GAS /		OF BOTH LAMAR TR	RUCKINT, INC. AND INLAND CRUDE,
OPERATOR		PERMIT # 670 WHILE	CH HAS LEEN TRANSFERRED TO
PRORATION OFFICE		MAND CORPORAT	
Operator			CLYDE C. LOMAR, PRESIDENT
Tenneco Oil Co	mpany		INLAND CORPORATION
Box 1714, Dura	ngo. Colorado		
Reason(s) for filing (Check proper i	box)	Other (Please explain)	
New Well	Change in Transporter of:	Well has be	
Recompletion	Oil Dry	~	- · · · · · · · · · · · · · · · · · · ·
Change in Ownership X	Casinghead Gas Con		h. to transporter st delivery
change of ownership give name	Delhi Taylor Oil Corn	, Box 1198, Farmington	
ESCRIPTION OF WELL AN		, box 1170, Parmington	, New Mexico
_ease Name	Well No. Pool	Name, Including Formation	Kind of Lease
Newberry	1 _ 1	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter NE/4 / ;	790 Feet From The North	ine and 790 Feet F	rom The East
Line of Section 17 , 7	Township 31 N Range	12 W , NMPM,	San Juan County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (
Name of Authorized Transporter of C		i i	pproved copy of this form is to be sent)
	<u> </u>	Box 1528, Farmingt	on, New Mexico
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas XX	! Address (City address to which a	
		1	pproved copy of this form is to be sent)
El Paso Natural	. Gas	Box 990, Farmington	n, New Mexico
El Paso Natural f well produces oil or liquids,	Gas	Box 990, Farmington is gas actually connected?	n, New Mexico
El Paso Natural f well produces oil or liquids, ive location of tanks.	Gas Unit Sec. Twp. Rge. 17 31N 12W	Box 990, Farmington is gas actually connected? No	n, New Mexico
El Paso Natural f well produces oil or liquids, ive location of tanks.	Gas	Box 990, Farmington is gas actually connected? No	n, New Mexico
El Paso Natural f well produces oil or liquids, ive location of tanks. this production is commingled to OMPLETION DATA	Unit Sec. Twp. Rge. 17 31N 12W with that from any other lease or poo	Box 990, Farmington is gas actually connected? No	n, New Mexico When Approximately 8-1-65
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(Signature)

(Title)

(Date)

H. C. Nichols

Or ginal Signed By HAROLD C. NICHOLS

Sr. Production Clerk

August 2, 1965

above is true and complete to the best of my knowledge and belief. By _____ Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply. completed wells.