

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SR-078146	
1a. TYPE OF WELL <div style="display: flex; justify-content: space-around;">OIL WELL <input type="checkbox"/>GAS WELL <input checked="" type="checkbox"/>OTHER <input type="checkbox"/></div> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME NEWBERRY	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. NEWBERRY #1	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-045-10812	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FNL - 790' FEL, UNIT LETTER 'A' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO. _____ DATE ISSUED _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T31N-R12W	
						12. COUNTY OR PARISH SAN JUAN COUNTY	
15. DATE SPUDDED 7/12/63		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 11/21/2000		18. ELEV. (DF, RKB, RT, GR, ETC) * 6046'	
20. TOTAL DEPTH, MD & TVD 7216'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 2188' - 2346'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log, Gas Spectrum Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75		339'		15	
7-5/8"		26.40		4700'		9 7/8	
4-1/2"		10.50		7205'		6.75	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						2391'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Basin Fruitland Coal 2188'-2346' See subsequent sundry for complete details.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) F	
DATE OF TEST 11/21/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS N/A		CASING PRESSURE 10#		CALCULATED 24 - HR RATE		OIL - BBL 0 BBLs	
						GAS - MCF 66 MCFPD	
						WATER - BBL 4 BBLs	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Kenneth Beasley w/ Aztec Well Service	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ACCEPTED FOR RECORD							
SIGNED <i>Debra Sittner</i>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE November 27, 2000			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTI
				Cliffhouse	4163'	
				Menefee	4257'	
				Point Lookout	4797'	
				Mancos	4926'	
				Gallup	6000'	
				Greenhorn	6861'	
				Dakota	7054'	