Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No.	42-R358.4.
Form Approved.	

Land Office

Lease No. SF 077652

Unit East

	MOTTOTO	ABID	REPORTS	\mathbf{ON}	WEFIC
CILINDDV	MOTICES	AND	REPORTS	UN	WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	JUN 20 1962
(INDICATE ABOVE BY CHECK MARK NA'	TURE OF REPORT, NOTICE, OR OTHER DATA)
	U. S. GEOLOGICAL SURVEY June 19 FARMINGTON, NEW MEXICO
Tast	ONTO (MRZ)
Well No. is located 790 ft. from	$\left\{\begin{array}{c} N \\ N \end{array}\right\}$ line and $\left\{\begin{array}{c} TSO \\ TSO \end{array}\right\}$ ft. from $\left\{\begin{array}{c} TSO \\ TSO \end{array}\right\}$ line of sec. $\left\{\begin{array}{c} 11 \\ TSO \end{array}\right\}$
Ha	inge) (Meridian)
Basin Dakova San Jua (County or S	(State or Territory)
(Field)	
The elevation of the derrick floor above sea level	
	S OF WORK
	a second to the second to the second to the second to
(State names of and expected depths to objective samus, show sizes,	weights, and lengths of proposed casings; indicate indidning jobs, comment
(State names of and expected depths to objective sames, show sizes, ing points, and all other	weights, and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work)
ing points, and	weights, and lengths of proposed casings; indicate indiding 1995, common
B.T.P 7527*	
B.T.D 7527' und-water fraced with 71,400 gals. water	r, 45,000 20/40 sand, 18,500 10/20 sand
B.T.P 7527 ind-water fraced with 71,400 gals. water reakdown pr 1500	
B.T.D 7527° and-water fraced with 71,400 gals. water eakdown pr 1500 gals. treating pr2700	
B.T.D 7527° and-water fraced with 71,400 gals. water water pr 1500° gs. treating pr2700° ks. treating pr3100°	
B.T.D 7527° and-water fraced with 71,400 gals. water beakdown pr 1500° gs. treating pr2700° ks. treating pr3100° gs. I.R 37° bpm	r, 45,000# 20/40 sand, 18,500# 10/20 sand
B.T.D 7527° ind-water fraced with 71,400 gals. water reakdown pr 1500° gs. treating pr2700° ks. treating pr3100° gs. I.R 37° bpm copped 30 rubber ball sealers, flushed	r, 45,000# 20/40 sand, 18,500# 10/20 sand
B.T.D 7527' ind-water fraced with 71,400 gals. water caldown pr 1500 ig. treating pr2700 ix. treating pr3100 ig. I.R 37 bpm copped 30 rubber ball scalers, flushed istant shut in pr1100	r, 45,000# 20/40 sand, 18,500# 10/20 sand
B.T.D 7527° ind-water fraced with 71,400 gals. water caldown pr 1500 g. treating pr2700 ix. treating pr3100 g. I.R 37 bpm copped 30 rubber ball scalers, flushed stant shut in pr1100 min. shut in pr650	r, 45,000# 20/40 sand, 18,500# 10/20 sand **RECEIVED VICTOR 150 Holes. **UN21 1967
B.T.D 7527' ind-water fraced with 71,400 gals. water reakdown pr 1500 rg. treating pr2700 rg. I.R 37 bpm ropped 30 rubber tall scalers, flushed reakdown pr1100 min. shut in pr150 rd. 233 jts., 7253' of 2 3/8" tubing, la	r, 45,000# 20/40 sand, 18,500# 10/20 sand RECEIVE Vith 150 Hols. UN21 1967 OIL CON. C.
B.T.D 7527' ind-water fraced with 71,400 gals. water wakdown pr 1500 g. treating pr2700 k. treating pr3100 g. I.R 37 bpm copped 30 rubber tall scalers, flushed stant shut in pr1100 min. shut in pr650 kn 233 jts., 7253' of 2 3/8" tubing, la	r, 45,000# 20/40 sand, 18,500# 10/20 sand RECEIVED Vith 150 Hels. UN21 1967
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B.T.P 7527' nd-water fraced with 71,400 gals. water eakdown pr 1500 g. treating pr2700 g. I.R 37 bpm opped 30 rubber tall scalers, flushed stant shut in pr1100 min. shut in pr650 m 233 jts., 7253' of 2 3/8" tubing, land in for gauge.	r, 45,000# 20/40 sand, 18,500# 10/20 sand RICEVI With 150 Bols. JUN 21 [967 OIL CON. C. DIST. 3
B.T.D 7527' nd-water fraced with 71,400 gals. water eakdown pr 1500 g. treating pr2700 g. treating pr3100 g. I.R 37 bpm opped 30 rubber ball scalars, flushed stant shut in pr1100 min. shut in pr650 g. 233 jts., 7253' of 2 3/8" tubing, later in for gauge. I understand that this plan of work must receive approval in w	r, 45,000 20/40 sand, 18,500 10/20 sand RECEIVE VIN21 1967 OIL CON. C. DIST. 3 writing by the Geological Survey before operations may be commenced.
B.T.P 7527° nd-water fraced with 71,400 gals. water sakdown pr 1500 g. treating pr2700 k. treating pr3100 g. I.R 37 bpm opped 30 rubber tall scalers, flushed stant shut in pr1100 min. shut in pr1100 min. shut in pr650 n 233 jts., 7253° of 2 3/8" tubing, laut in for gauge. I understand that this plan of work must receive approval in w Company Astec 011 and Gas Company	r, 45,000 20/40 sand, 18,500 10/20 sand RECEIVE VIN21 1967 OIL CON. C. DIST. 3 writing by the Geological Survey before operations may be commenced.
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B.T.P 7527' Ind-water fraced with 71,400 gals. water wakdown pr 1500 g. treating pr2700 g. I.R 37 bpm opped 30 rubber tall scalars, flushed stant shut in pr1100 min. shut in pr650 m 233 jts., 7253' of 2 3/8" tubing, la nut in for gauge. I understand that this plan of work must receive approval in w Company Astec Oil and Gas Company Drawer # 570	r, 45,000 20/40 sand, 18,500 10/20 sand RECEIVE VIN21 1967 OIL CON. C. DIST. 3 riting by the Geological Survey before operations may be commenced.