

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

		(Company or Op	erator)			(Leas	1)	
Vell No	1	in NW	y of NE		<b>ў</b> т.		, <sub>R</sub> 13W	MACDA
Wilde	at		, -	Pool.	San Juan	***************************************		, NMPM
/ell is	ଷ୍ଟଠ	feet from	North	line and	1840	feet fr	om East	County
Section	15	If	State Land the Oi	l and Gas Lease No	o. is		***************************************	······································
rilling Co	ommenced	July 19	***************************************	, 19. <b>58</b> Drilli	ng was Complete	Septemb	er 30	<sub>10</sub> 58
							******************************	
idress	•••••••	Box	672, Coleman	. Texas	*****************************			
evation a	bove sea leve	l at Top of Tubi	ng Head Well p	lugged & abs	ndoned The in	formation give	n is to be kept con	fidential unti
••••••	•••••	***************************************	, 19			•		
				OIL SANDS OR 2	ZONES			
. 1, from	Nome			·			to	
. 2, from	1		to	No.	5. from	***************************************	to	• • • • • • • • • • • • • • • • • • • •
. 3, from	1	***************************************	to	No.	6. from	······	to	***************************************
							**************************************	***************************************
lude dat	ta on rate of	water inflow and		ORTANT WATE:	_			
							***************************************	
							•••••••	
							•••••	
							••••••	
				CASING RECO			•	
SIZE	WEIG PER I		OR	CASING RECO		PERFORAT		Pose
0-3/4	PER 1	75# Here	OR AMOUNT	CASING RECO	ORD CUT AND		ions pur Surface	POSE
	PER 1	75# Kene	OR AMOUN	CASING RECO	ORD CUT AND		ions pur	POSE
0-3/4	PER 1	75# Here	OR AMOUNT	CASING RECO	ORD CUT AND		ions pur Surface	POSE
0-3/4	PER 1	75# Here	OR AMOUN 202 4725	CASING RECO	CUT AND PULLED FROM		ions pur Surface	POSE
0-3/4! 7-5/8!	32. 32. 36. SIZE OF	75# Hew New Where	OR AMOUNT 202 4725 MUDDIN NO. SACES	CASING RECO  RIND OF SHOE  Guide  GAND CEMENT	CUT AND PULLED FROM	PERFORATI	ions Pur Surface Interme	rose
0-3/4 <sup>1</sup> 7-5/8 <sup>1</sup> SIZE OF	SIZE OF CASING	VHERE	MUDDIN  NO. SACES OF CEMENT	CASING RECO	CUT AND PULLED FROM  TING RECORD	PERFORAT	ions pur Surface	Pose diate
0-3/4 <sup>1</sup> 7-5/8 <sup>1</sup> SIZE OF	SIZE OF CASING	VHERE	OR AMOUNT 202 4725 MUDDIN NO. SACES	CASING RECO	CUT AND PULLED FROM  TING RECORD	PERFORATI	Surface Interme	Pose diate
0-3/4 <sup>1</sup> 7-5/8 <sup>1</sup> SIZE OF HOLE	SIZE OF CASING	VHERE SET	MUDDIN  NO. SACES OF CEMENT  202	CASING RECO	CUT AND PULLED FROM  TING RECORD	PERFORATI	Surface Interme	Pose diate
0-3/4 <sup>1</sup> 7-5/8 <sup>1</sup> SIZE OF HOLE	SIZE OF CASING	VHERE SET	MUDDIN  NO. SACES OF CEMENT  225 150	CASING RECO	CUT AND PULLED FROM  TING RECORD  2 plug 2 plug	PERFORATI	Surface Interme	Pose diate
0-3/4 <sup>1</sup> 7-5/8 <sup>1</sup> SIZE OF HOLE	SIZE OF CASING	WHERE SET 31.2	MUDDIN  NO. SACES OF CEMENT  225 150  RECORD OF	CASING RECO	CUT AND PULLED FROM  TING RECORD  2 plug 2 plug AND STIMULAT	PERFORATI MUD RAVITY	AMOUNT MUD USI	Pose diate
0-3/41 7-5/8! SIZE OF HOLE 5 H	SIZE OF CASING 10-3/48 7-5/88	WHERE SET 31.2 4750	MUDDIN No. SACRS OF CEMENT  225 150  RECORD OF	GAND CEMENT  METHOD USED  Halliburton  PRODUCTION A	CUT AND PULLED FROM  ING RECORD  2 p ug  2 p ug  AND STIMULAT	MUD RAVITY	AMOUNT MUD USI	Pose diate
0-3/4 7-5/8 SIZE OF HOLE 5 H	SIZE OF CASING 10-3/48 7-5/88	WHERE SET 30.2 4750 (Record to 6 - 4676')	MUDDIN  NO. SACES OF CEMENT  225 150  RECORD OF the Process used, I	GAND CEMENT  GAND CEMENT  Halliburton  PRODUCTION A  No. of Qu. or Gal  ts per foot,	CUT AND PULLED FROM  TING RECORD  2 plug 2 plug AND STIMULAT s. used, interval fracked wi	MUD RAVITY TON treated or shot. th 100,000	AMOUNT MUD USI	diate  or  or  or  or  or  or  or  or  or  o
0-3/4 7-5/8 SIZE OF HOLE 5 M	SIZE OF CASING 10-3/48 7-5/88 and 155 1	WHERE SET 312 4750 (Record to 4676) all sealer	MUDDIN NO. SACES OF CEMENT 225 150  RECORD OF the Process used, It dith two sho	GAND CEMENT  METHOD USED  Halliburton  PRODUCTION A No. of Qu. or Gal ts per foot,	CUT AND PULLED FROM  ING RECORD  2 plug 2 plug AND STIMULAT  s. used, interval fracked wi	MUD RAVITY TON treated or shot. th 100,000	AMOUNT MUD USI	diate  or  or  or  or  or  or  or  or  or  o
0-3/4 7-5/8 SIZE OF HOLE 5H -5/8H	SIZE OF CASING 10-3/48 7-5/88 and 155 1	WHERE SET 312 4750 (Record to 4676) all sealer	MUDDIN NO. SACES OF CEMENT 225 150  RECORD OF the Process used, It dith two sho	GAND CEMENT  GAND CEMENT  Halliburton  PRODUCTION A  No. of Qu. or Gal  ts per foot,	CUT AND PULLED FROM  ING RECORD  2 plug 2 plug AND STIMULAT  s. used, interval fracked wi	MUD RAVITY TON treated or shot. th 100,000	AMOUNT MUD USI	diate  or  or  or  or  or  or  or  or  or  o
0-3/4 7-5/8 SIZE OF HOLE 5 M	SIZE OF CASING 10-3/48 7-5/88 and 155 1	WHERE SET 312 4750 (Record to 4676) all sealer	MUDDIN NO. SACES OF CEMENT 225 150  RECORD OF the Process used, It dith two sho	GAND CEMENT  METHOD USED  Halliburton  PRODUCTION A No. of Qu. or Gal ts per foot,	CUT AND PULLED FROM  ING RECORD  2 plug 2 plug AND STIMULAT  s. used, interval fracked wi	MUD RAVITY TON treated or shot. th 100,000	AMOUNT MUD USI	diate  or  or  or  or  or  or  or  or  or  o

Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

		Q feet to 6					
lable tools were us	ed from	feet to	feet, an	d from		feet to	feet.
		1	PRODUCTION				
ut to Producing.	ell plu	gged & abandoned, 1	9				
OIL WELL: The	production	during the first 24 hours was		barr	els of liqu	uid of which	% was
war	oil;	% was emulsion; .		% water;	and	% was se	diment. A.P.I.
	•					•	
	·	İ		CE -l.	_		harrels of
		during the first 24 hours was		A,C.F. più	13		Darreis O
_		rben. Shut in Pressure					
Length of Time S	out in <b>Nel</b>	l plugged & abandoned					
PLEASE INI	DICATE BI	Southeastern New Mexico	N CONFORMANO	CE WITH	GEOGR	APHICAL SECTION O	
Γ. Anhy		Ī	n		Т.	Ojo Alamo	
•		T I				Kirtland-Fruitland	
		I	a			Farmington	
		•				Pictured Cliffs 1900 Menefee	
			ger			Point Lookout4040	
		1	sh			Mancos 4598	
						Dakota 6527	
Γ. Glorieta		т				Morrison	
			•••••			Penn	
		T					
		FORM	MATION RECO	RD		·	
From To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	1
0 1900 1900 2020 3768 3768 3920 4040 4040 4598 5694 6402 6527 6800	1900 120 1748 152 120 558 1096 708 125 273	Surface sands & shall ictured Cliffs Lewis Cliffhouse Menefee Point Leokout Mancos Gallup Greenhorn Dakota  (Tops from E logs)	OR. CO	-	ATION	COMMISSION	
		} <b> </b>					
	-	,					

October 2, 1958 (Date) Company or OperatoPan American Petroleum Corporation deress Box 487, Farmington, New Mexico Name ORIGINAL SIGNED BY Position or Title Field Superintendent

L. O. Speri, It!