DISTRIBUTION	<u> </u>		
*	NEW MEX	SICO OIL CONSERVATION COMMISSION	
SANTA FE	R	EQUEST FOR ALLOWABLE	Form C-134
U.S.G.S.		AND	Supersedes Old C-104 and C- Effective 1-1-65
LAND OFFICE	AUTHORIZATION	N TO TRANSPORT OIL AND NATUR	AL GAS
RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
C. M. Paul			
A: (19.55)			
Box 234, Far	mington, N. M.		
Reason(s) for filing (Check prope	er box)	Other (Please explain)	
Dew Well	Change in Transporter o	of:	
there my letton. Thus, ye in Tunnership.	OI!	Dry Gas	
t. ye ii. wheiship	Casinghead Gas	Condensate 🗶	
If change of ownership give na and address of previous owner	me		
. DESCRIPTION OF WELL A			
Leane Mane Atkins	Weil Mc.	. Pool Name, Including Formation	Kind of Lease
Location	1	Basin - Dakota	State, Federal or Fee Fee
Unit Letter B;	840 Feet From The nor	th Line and 1840 Feet Fr	
Line of Section 15	~ 97 W	1011	om The east
		(- vio vi)	Juan County
The state of the s	ORTER OF OIL AND NATU	RAL GAS	
Graves Oil Company		Box 2007 Forms not	proved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas or Fry Gas	Box 2077, Farmington	proved copy of this form is to be sent)
Jaker Southern Uni	on Gathering Co.	Fidelity Union Tower	Dallac 1 Town
If well promited oil or liquids,	Unit Sec. Twg. B 15 31N	is gas actually connected?	When
i give location of turks.		13W Yes	
If this production is commingled COMPLETION DATA	i with that from any other lease	or pool, give commingling order number:	
	0.01.95.0		
Designate Type of Compl	etion = (X)	r.ew Weil Workover Deeper.	Plug Back Same Restv. Diff. Restv.
Fatte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(100)	Name of Producing Formation	Top Cil/Gas Pay	
	1	· op Cit/Gas Pay	Tubing Depth
Ferforitions		.op Cn/Gas Pay	Tubing Depth
Ferfor itions		. op Cit/Gas Pay	Tubing Depth Depth Casing Shoe
l erforations	TUBING CASI		
HOLE SIZE	TUBING, CASIN	NG, AND CEMENTING RECORD	Depth Casiny Shoe
	TUBING, CASING & TUBING SI	NG, AND CEMENTING RECORD	
	TUBING, CASING & TUBING SI	NG, AND CEMENTING RECORD	Depth Casiny Shoe
	TUBING, CASING & TUBING SI	NG, AND CEMENTING RECORD	Depth Casiny Shoe
HOLE SIZE	CASING & TUBING SI	NG, AND CEMENTING RECORD IZE DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test m	NG, AND CEMENTING RECORD IZE DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST	FOR ALLOWABLE (Test m	NG, AND CEMENTING RECORD IZE DEPTH SET Bust be after recovery of total volume of load on this depth or be for full 24 hours)	SACKS CEMENT il and must le area le exceed top allow-
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New Oil Bun To Tanks	FOR ALLOWABLE (Test mable for	NG, AND CEMENTING RECORD IZE DEPTH SET	SACKS CEMENT il and must be exact top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test mable for	NG, AND CEMENTING RECORD IZE DEPTH SET Bust be after recovery of total volume of load on this depth or be for full 24 hours)	SACKS CEMENT il and must be exact top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL Faite First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test m able for Date of Test	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Depth Casing Shoe SACKS CEMENT il and must be exact exceed top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fate First New Oil Run To Tanks	FOR ALLOWABLE (Test m able for	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas	Depth Casing Shoe SACKS CEMENT il and must be exact exceed top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test m able for Date of Test	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must be exact top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL. Finite First New Oil Run To Tanks Length of Tent Actual From During Test	FOR ALLOWABLE (Test m able for Date of Test	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must le anal e exceed top allow- lift, etg.
HOLE SIZE TEST DATA AND REQUEST OIL WELL. Finite First New Oil Run To Tanks Length of Tent Actual From During Test	FOR ALLOWABLE (Test m able for Date of Test	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT il and must leave exceed top allow- lift, etc.; Choke Size SEP COM. Gds-MCF OIL DIST. 3
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New Oil Run To Tanks Length of Test Actual Frod, Laring Test GAS WELL Actual Frod, Test-MOF/D	FOR ALLOWABLE (Test mable for Date of Test Tubing Pressure Oil-Bbls.	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load or this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must be exact top allow- lift, etc.
HOLE SIZE TEST DATA AND REQUEST OIL WELL Fatte First New Oil Run To Tanks Length of Test Actual Frod, Laring Test GAS WELL Actual Frod, Test-MOF/D	FOR ALLOWABLE (Test mable for Date of Test Tubing Pressure Oil-Bbls.	NG, AND CEMENTING RECORD DEPTH SET Dust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT il and must be area be exceed top allow- lift, etc., Choke Size SEP 3 1965 Gds-MCF 3 1965
TEST DATA AND REQUEST OIL WELL. Fate First New Oil Run To Tanks Length of Test Actual Frod. Laring Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SI FOR ALLOWABLE (Test mable for able fo	NG, AND CEMENTING RECORD IZE DEPTH SET Bust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT il and must leave exceed top allow- lift, etc. Choke Size Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL. Finite First New Oil Run To Tanks Length of Test Actual From During Test	CASING & TUBING SI FOR ALLOWABLE (Test mable for able fo	NG, AND CEMENTING RECORD IZE DEPTH SET Bust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT il and must be save exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE TEST DATA AND REQUEST OIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Frod, During Test GAS WELL Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules are	CASING & TUBING SI FOR ALLOWABLE (Test mable for able for	NG, AND CEMENTING RECORD DEPTH SET Producing Method (Flow, pump, gas DEPTH SET DEPTH	SACKS CEMENT il and must be analy exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
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TEST DATA AND REQUEST OIL WELL. Inter First New Oil Bun To Tanks Length of Test Actual Frod, During Test GAS WELL Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) PERTIFICATE OF COMPLIA hereby certify that the rules and ommission have been complied	CASING & TUBING SI FOR ALLOWABLE (Test mable for able for	NG, AND CEMENTING RECORD DEPTH SET DEPTH S	SACKS CEMENT il and must sexual pressed top allow- lift, etc.; Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19
TEST DATA AND REQUEST OIL WELL. Finite First New Oil Run To Tanks Longth of Test Actual From Loring Test GAS WELL Actual From Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SI FOR ALLOWABLE (Test mable for able fo	NG, AND CEMENTING RECORD DEPTH SET DETH SET DEPTH SE	SACKS CEMENT SACKS CEMENT il and must leave exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19

VI. (

(Signature)

(Date)

Consulting Engineer

9/1/65

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply

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