

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~PERFORATION~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

6-28-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Navajo, Well No. 17-2, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 17, T. 31N, R. 16W, NMPM, Undesignated Pool
Unit Letter

San Juan

County. Date Spudded 6-14-63

Date Drilling Completed 6-19-63

Please indicate location:

Elevation G.L. 8562' Total Depth 1670 PBD 1629

Top Oil/Gas Pay 1474 Name of Prod. Form. Gallup or Lower Niobrara

PRODUCING INTERVAL -

Perforations 1608 1/2 - 1613 1/2 and 1474-1478 (See Remarks)

Open Hole None Depth None Casing Shoe 1665 Depth 1459' Tubing

OIL WELL TEST -

Natural Prod. Test None bbls. oil, None bbls water in None hrs, None min. Size None Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 16 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size Pumping Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Method of Testing (pitot, back pressure, etc.): None

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed None

Choke Size None Method of Testing: None

Tubing, Casing and Cementing Record

Size Feet Sx

7 5/8	93	80
1 1/2	1665	100
2"	1459	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1474-78 14,000# 10/20 sd. & 2000# 12/20 glass beads, 21,700 gal oil.
1608 1/2-13 16000# 10/20 sd. & 2000# 12/20 glass beads, 22000 gal oil

Casing 15" Tubing Pump Date first new 6-28-63 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: The perforated zones shown above are separated by a retrievable bridge plug @ 1490'.
This test is for perfs. 1474-78'. Another request will be filed when zones are co-mingled.
The test of isolated Upper Zone is for reservoir information

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 28 1963, 1963

The Atlantic Refining Co.

(Company or Operator)

By: B. J. Sartain

(Signature)

Title Drilling & Production Supervisor

Send Communications regarding well to None

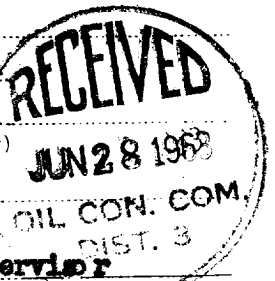
Name The Atlantic Refining Co.

Address Box 2197, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



STATE OF NEW MEXICO	
OR CONSIDERATION FOR MICHIGAN	
AIRCRAFT FORM	
NUMBER OF COPIES REQUIRED	
SANTA FE	
THE	
U.S.A.	
TRANSPORT	
OPERATOR	