Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budger Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF I	5. Lease Designation and Serial No.	
Do not use this form for proposals to dri	AND REPORTS ON WELLS. Il or to deepen or reporty to a different reservoir. R PERMIT—" for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT 1. Type of Well Oil Well Well Other 2. Name of Operator BK Petroleum 3. Address and Telephone No. 1000 km Jusob 4. Location of Well (Footage, Sec., T., R. M., or Survey De	NMOCD APR 2002 NMOCD Arter NM 87410	7. If Unit or CA, Agreement Designation Warry Rock's Gallup 8. Well plane and No. 9. API Well No. 30-045-10821 10. Field and Pool, or Exploratory Area 11. County or Parish, State
unt Letter 0 990	SOFAL 400 FWL S) TO INDICATE NATURE OF NOTICE, REPO	Sanfusan
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of statutional depths for all markers and zones pertinent to this work.)*	ing any proposed works to work to discourse, the second

e attach

RECEIVED

AR 03 202

SUREAU OF LAND WARREDEMENT FOR THE STATE OF THE STATE OF

- 0 1 1		
14. I hereby ortific that the foregoing is the and correct Signed AUM Multinum	Title PEH Supe	weson Pey linergy 9-12-01
(This space for Federal or State office use)		
Approved by	Title	Date
		FISHU OFFIC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictulous or fraudulent statements or representations as to any matter within its jurisdiction.



Key Energy Services, Inc. Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: MANY ROCKS GALLUP UNIT #17

TOTAL PLUGS SET: 2

DATE STARTED: 09-06-01

TOTAL SACKS USED: 80 SX

DATE COMPLETED: 09-10-01

STATE WITNESS: H. VILLENUEVA

TRIBE WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. POH AND LD 61 RODS. PARAFIN WAS HEAVY AND PUMP WAS PULLING AT 10000#. RU HOT OILER AND TREAT TBG WITH 40 BBL HOT WATER. ND WELLHEAD AND NU BOP, TESTED BOP. POH AND STRAP OUT WITH 1557.88' OF 2 3/8" TBG.

PLUG #1 (GALLUP, PERFORATIONS, 1245' - 1304), RIH OPEN ENDED WITH TBG TO 1304'. CIRCULATED HOLE AND BALANCED 16 SX CL. B CEMENT + 2% CaCl INSIDE CSG. POH AND WOC. RIH AND TAGGED TOC AT 1245'. PRESSURE TESTED CSG TO 500 PSI AND HELD GOOD FOR 15 MINUTES. POH.

PLUG #2 (SURFACE, 0' - 238'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 238'. POH. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIXED 64 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG AND DUG CELLAR. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER ON 9-12-01.

MK. NATHAN E. CRAWFORD. P&A SUPERVISOR Submit 3 Copies to Appropriate District Office

APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

•	•	Revised	1-1-8
		•	
_			

- DATE -

DISTRICTI	OIL CONSERVA	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			36-645-16821
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mer	xico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410			6. State Oil & Gas Lease No.
			600-35-31
	ICES AND REPORTS ON		
	RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS.	R PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil GAS			Many Rocks Gallup
2. Name of Operator	OTHER .		8. Well No.
BK Petroleum			Mary Lockes Galles and # 17
3. Address of Operator	All a market and a second and		9. Poor name or Wildcat
1000 Rio Blayes ha, AzTes	= 10/1187410 565-	- 334-6178	
Unit Letter _ : 990	Feet From The MATH	Line and 400	Feet From The West Line
Section 17	Township 31 N	Range (U)	NMPM Sun Truck County
	10. Elevation (Show wi	heiher DF, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to India	rate Nature of Notice	Report or Other Data
NOTICE OF IN			BSEQUENT REPORT OF:
		<u> </u>	<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. L. PLUG AND ABANDONMENT.
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB
OTHER:		OTHER:	
	stions (Clearly state all pertinent det	ails, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1103.			
	•		
<i>0</i> :	. 4		44 1 1
	& ABandonal Well &	45 Red Procedures	Phoudad
with Con	Trach	•	8911127
			So to
Sae ATTO	iched Report For D.	etailed Instorma	High 2000
	for the		R 200 1 5
RECE	WEA		Son of
MA 0			1279133°
I hereby certify that the information above is tr	seand complete to the best of my knowle	dge and belief.	
SIGNATURE VENTUEN CHANGE	War to the same of	_ TIME PAA SUPERUL	Sac DATE 942-01
TYPE OR PRINT NAME NaThan Ch	awtorn		TELEPHONE NO. 327-4935
(This space for State Use)			



Key Energy Services, Inc.

Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: MANY ROCKS GALLUP UNIT #17

TOTAL PLUGS SET: 2

DATE STARTED: 09-06-01

TOTAL SACKS USED: 80 SX

DATE COMPLETED: 09-10-01

STATE WITNESS: H. VILLENUEVA

TRIBE WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. POH AND LD 61 RODS. PARAFIN WAS HEAVY AND PUMP WAS PULLING AT 10000#. RU HOT OILER AND TREAT TBG WITH 40 BBL HOT WATER. ND WELLHEAD AND NU BOP, TESTED BOP. POH AND STRAP OUT WITH 1557.88' OF 2 3/8" TBG.

PLUG #1 (GALLUP, PERFORATIONS, 1245' - 1304), RIH OPEN ENDED WITH TBG TO 1304'. CIRCULATED HOLE AND BALANCED 16 SX CL. B CEMENT + 2% CaCl INSIDE CSG. POH AND WOC. RIH AND TAGGED TOC AT 1245'. PRESSURE TESTED CSG TO 500 PSI AND HELD GOOD FOR 15 MINUTES. POH.

PLUG #2 (SURFACE, 0' - 238'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 238'. POH. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIXED 64 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG AND DUG CELLAR. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER ON 9-12-01.

NATHAN E. CRAWFORD. P&A SUPERVISOR