

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 9, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SW

SE

El Paso Natural Gas Products Co.

Ute

Well No., in

1/4 1/4

(Company or Operator)

31N

(15W)

Verde-Gallup

San Juan

Sec., T., R., NMPM, Pool

County. Date Spudded. 4-18-59

Date Drilling Completed 5-10-59

Elevation 3974' G.L.

Total Depth 2313' PETD COTD 2313'

Please indicate location:

Top Oil/Gas Pay 2223' Name of Prod. Form. Gallup

| | | | |
|---|---|--------|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O X | P |

330' S, 1650' E

PRODUCING INTERVAL -

Slotted Liner from 2204' - 2313'

Perforations

Open Hole None Depth 2313' Depth 2286'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 _____ 0 _____ 24 _____ Choke -
Pumping 14 spm _____ 28 strokes. _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|--------|-------|------|
| 8-5/8" | 123' | 125 |
| 5-1/2" | 2216' | 200 |
| 4-1/2" | 109' | - - |
| 2-3/8" | 2270 | - - |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
See Remarks

Casing Tubing Date first new June 6, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Sandoll fracked open hole interval from 2223' - 2325' w/32, 340 gals. oil & 35,000 sand.

Remarks: Flushed w/2310 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 10 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strazek

(Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Ewell N. Walsh

Name

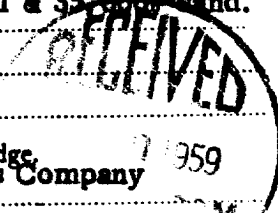
Box 1565, Farmington, New Mexico

Address

OIL CONSERVATION COMMISSION

By: Ewell N. Walsh

Title: PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

| | NO. FURNISHED | |
|-------------------|------------------|---|
| Operator | 2 | |
| Santa Fe | 1 | |
| Proration Office | 1 | |
| State Land Office | | |
| U. S. G. S. | | |
| Transporter | | |
| File | 1 | ✓ |