

U. S. LAND OFFICE
SERIAL NUMBER 14-20-151-43
LEASE OR PERMIT TO PROSPECT Ute

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

LOCATE WELL CORRECTLY

Company C.M. Carroll Address Box 337 Farmington, N.M.
Lessor or Tract E.P.M. Co Field Wildcat State New Mexico
Well No. 10 Sec. 12 T. 31N R. 15W Meridian N.M.P.M. County San Juan
Location 330 ft. N of S Line and 330 ft. E of W Line of Sec 12 Elevation 5789

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. E. Knudson
Date 11/30/56 Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/16/56, 1956 Finished drilling 11/22/56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2112 to 2185 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	121	100	Halliburton		
5 1/2	2105	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material no Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
none						

TOOLS USED

Rotary tools were used from ----- feet to ~~2185~~ ----- feet, and from ----- feet to ----- feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- ~~33-127464~~ -----, 19-----

The production after the first 24 hours was 135 / in 24 hours and of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 1.02

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	490	490	Sandy shale
490	610	320	Point lookout sand
610	7185	1375	Manassas shale with sand stringers

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LOG OF OIL OR GAS WELL

[illegible]

YU. I. ZIL'BERMAN, L. A. KOSLOVA, A. A. KURKOVA

The above copy on handwriting is a carbon and record of the same has been made by the writer.

Sincerely,
J. Edgar Hoover

[illegible]

OIL OR GAS SANDS OR LOMES

(D) y f' (x) = 0

1351 of 8 5/8" surface casing set at 1231'. Tested ok
Drilled 7 7/8" hole to 1980' and ran electric log. Drilled 4 1/2" hole to 2120' of 5" casing set at 1983'. Cemented with 100 sacks of cement. Tested OK. Drilled 4 3/4" hole to TD of 2185' using less than 20,000 lbs. of cement. Cemented with 35,000 lbs. of cement and 20,000 lbs. of cement. Well flowed back 16 bbls of liquid in less than one hour and then cleaned out. Loaded tubing at 2169' ground level. Put on pump.

1351 of 8/5/67 surface coating set at 1231

CASING RECORD

Spotted well @ 2:00 A.M. 11/14/56

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION RECORD
			GENERAL NOTES
			TOOLS USED
			SHOOTING RECORD
			PLUGS AND ADAPTERS
			MUDLOGGING AND CEMENTING RECORD

FORMATION RECORD—Continued