

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

1. **Type of Well**  
Oil

2. **Name of Operator**  
BK Petroleum, Inc.

3. **Address & Phone No. of Operator**  
P.O. Box 826, Farmington, NM 87499 505-326-3139

4. **Location of Well, Footage, Sec., T, R, M**  
660' FNL and 2030' FWL, Sec. 17, T-31-N, R-16-W,

5. **Lease Number**  
BIA 14-20-600-3531

6. **If Indian, All. or Tribe Name**  
Navajo

7. **Unit Agreement Name**

8. **Well Name & Number**  
Many Rocks #18

9. **API Well No.**  
30-045-87057 10827

10. **Field and Pool**  
Gallup

11. **County & State**  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

BK Petroleum plugged and abandon this well on June 9, 2000  
per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Brad Walls Title President Date 7/5/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 18 2000

BY SM OFFICE

**A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

 **COPY**

June 11, 2000

BK Petroleum, Inc.  
P.O. Box 826  
Farmington, NM 87499

Attn: Brad Walls

**INVOICE #2110**

Rig #6

For plug and abandonment of your **Many Rocks Gallup #18**, a Gallup SWD well, located in NW, Sec. 17, T-31-N, R-16-W, San Juan County, NM.

**Cementing Summary:**

**Plug #1** with retainer at 420', mix 156 sxs Class B cement (50% excess due to long plug) and squeeze below retainer to fill Gallup perforations and cover top.

**Plug #1b** with retainer at 420', spot 5 sxs Class B cement up to 356'.

**Plug #2** with 51 sxs Class B cement with 2% CaCl<sub>2</sub>, pumped down the 4-1/2" casing, squeeze 39 sxs outside casing from 340' to 190' and leave 12 sxs inside to cover Mancos top.

**Plug #3** with 58 sxs Class B cement pumped down the 4-1/2" casing from 140' to surface, circulate 1 bbl good cement out bradenhead.

**Plugging Summary:**

Notified BLM 6/7/00

6-07-00 MO, RU. Safety Meeting. Layout relief line to pit. Open up well and blow down 30# tubing pressure. PU on tubing pulling 15,000# to release packer, unable to release. U tongs and turn to the right with 12,000#, unscrewed tubing above packer and unable to screw back into packer. ND wellhead and LD 1 joint tubing with donut. Strip off old wellhead and strip on 4-1/2" x 8-5/8" wellhead. NU BOP and test. Change over to pull 2-3/8" tubing. TOH and tally 48 joints tubing, LD 1 joint; total 1,498'. Shut in well and SDFD.

6-08 Safety Meeting. TIH with 4-1/2" casing scraper and tag AD-1 packer at 1498'. TOH with tubing and LD scraper. PU 4-1/2" cement retainer and start in hole; retainer set early at 420'. Attempt to release retainer, stuck. Attempt to pump down casing with 3 bbls; pressured up. J. Morris, BLM, approved procedure change. Sting out of retainer and pressure test casing to 300#, held OK. Sting into retainer and establish rate 1 bpm at 500#. Plug #1 with retainer at 420', mix 156 sxs Class B cement (50% excess due to long plug) and squeeze below retainer to fill Gallup perforations and cover top. TOH with tubing, then TIH with tubing in derrick and lay it down. TIH to 420'. Plug #1b with retainer at 420', spot 5 sxs Class B cement up to 356'. TOH with tubing. Dig out wellhead. SI well and SDFD.

**ACCEPTED FOR RECORD**

SEP 18 2000

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

40000

# A - PLUS WELL SERVICE, INC.

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June 11, 2000

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BK Petroleum, Inc.

Many Rocks Gallup #18

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Rig #6

## Plugging Summary Continued:

6-09 Safety Meeting. RU A-Plus wireline truck and tag cement at 360'. Perforate 3 HSC squeeze holes at 340'. Attempt to establish circulation out bradenhead with 25 bbls water at 200# to 400#, no circulation. Pump 20 bbls water down bradenhead and attempt to establish circulation up casing, no pressure and no circulation. J. Morris, BLM, approved procedure change. Plug #2 with 51 sxs Class B cement with 2%  $\text{CaCl}_2$ , pumped down the 4-1/2" casing, squeeze 39 sxs outside casing from 340' to 190' and leave 12 sxs inside to cover Mancos top. Shut in well and WOC. TIH and tag cement at 175'. Perforate 3 HSC squeeze holes at 140'. Establish circulation out bradenhead. Plug #3 with 58 sxs Class B cement pumped down the 4-1/2" casing from 140' to surface, circulate 1 bbl good cement out bradenhead. RD rig floor and ND BOP. Cut off wellhead; found cement down 15' in 4-1/2" casing and 3' in 8-5/8" annulus. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment and road to A-Plus Yard. J. Morris, BLM representative, was on location. B. Claw & J. Walker, Navajo EPA was on location 6/8 and 6/9.